

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

PWB
8-28-73

COMPLETION DATA:

Date Well Completed 2-11-74
OW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected ...
Bond released
State or Fee Land ..

LOGS FILED

Driller's Log..... ✓
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L..... S.....
CBLog..... CCLog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐

Other

Single Zone ☐Multiple Zone ☒

2. Name of Operator

Chevron Oil Company - Western Division

3. Address of Operator

P. O. Box 599, Denver, Colorado 80201

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface1992' FSL & 1992' FEL (NW $\frac{1}{4}$ SE $\frac{1}{4}$)

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Karl Shisler

9. Well No.

1-3B1

10. Field and Pool, or Wildcat

Bluebell - Wasatch

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec. 3, T2S, R1W,

USB&M

12. County or Parrish 13. State

Duchesne

Utah

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

1992'

16. No. of acres in lease

640 ac. spacing

17. No. of acres assigned
to this well

640 ac. spacing

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

None

19. Proposed depth

12,800'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

Ungraded Ground 5147

22. Approx. date work will start*

9-10-73

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"*	9-5/8"	36#	2,500'	Cmt. to surface
8-3/4"	7"	26#	10,300'	600 sx.
6-1/2"	5" liner	18#	12,800'	To top of liner

*See paragraph 1 of drilling program.

We plan to drill this development well to an estimated TD of 12,800' to test the
Wasatch FormationAttached: Well Plat
Drilling Program
Chevron Class A-1 BOP requirements

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

W. G. Baker

Title

W. G. Baker

Administrative Assistant

Date

8/27/73

(This space for Federal or State office use)

Permit No.

43-013-30249

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

Copies to: 3 State

2 USGS

1 Partners

1 JHD

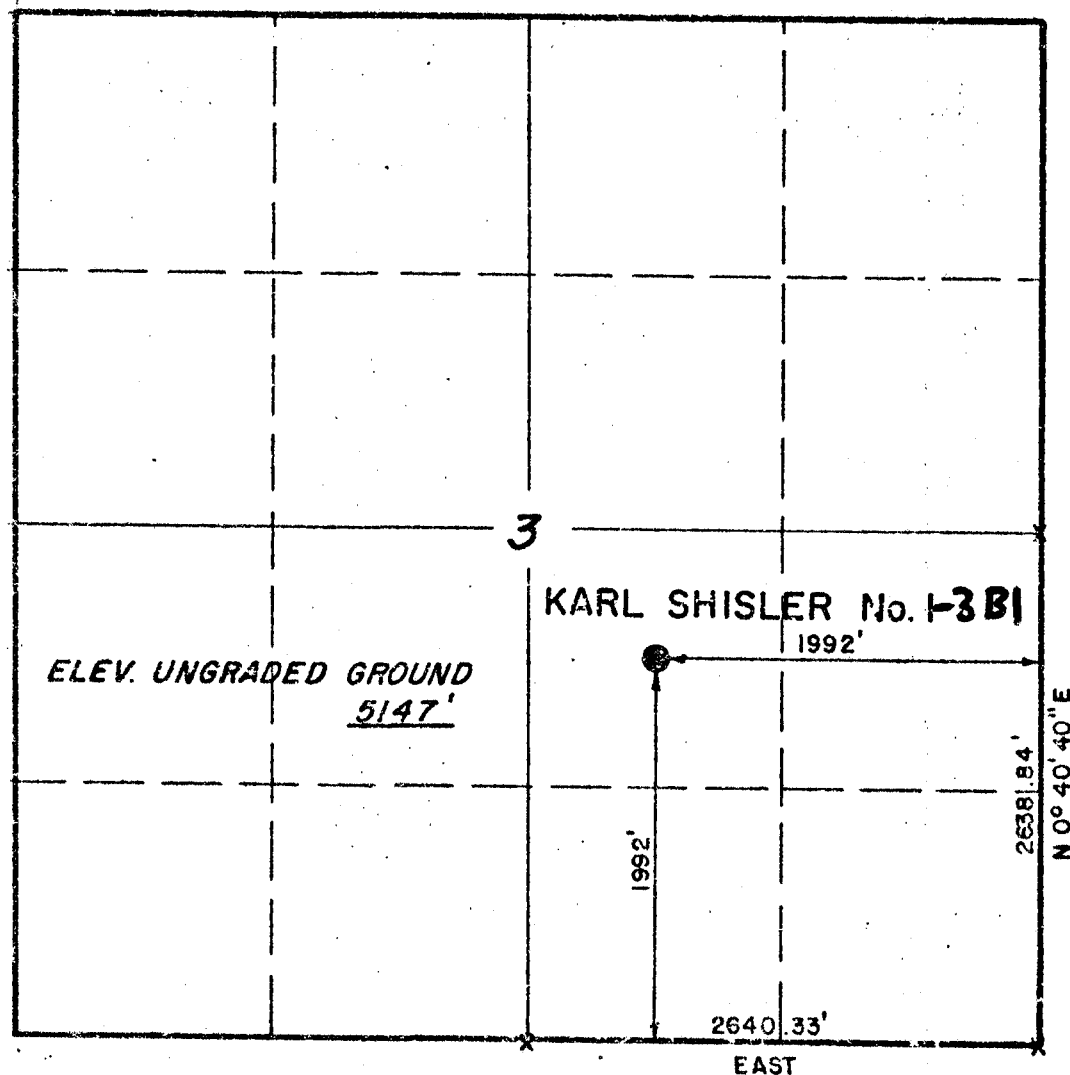
1 ALF

*See Instructions On Reverse Side

T2S, RIW, U.S.B. & M.

PROJECT
CHEVRON OIL COMPANY

Well location located as shown
in the NW 1/4 SE 1/4 Section 3,
T2S, RIW, U.S.B. & M. Duchesne
County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE June 12, 1973
PARTY N.J.M. B.W. N.D.	REFERENCES GLO Plat
WEATHER Warm	FILE CHEVRON U.S.M. 1973

Chevron Oil Company
Western Division

Denver, Colorado
August 22, 1973

DRILLING PROGRAM
SHISLER #1-3B1
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

MR. R. L. SCOTT:

The following is the drilling program for Shisler #1-3B1, Duchesne County, Utah:

1. Drill 12-1/4" hole to 2500'±. If hole circulates around conductor, ream 12-1/4" hole to 17-1/2" and run 13-3/8" casing to ±300'. Run 9-5/8" OD, 36#, K-55 casing to TD and cement to surface with 50/50 Pozmix containing 2% Gel and 2% CaCl tailed in with 200 sacks Type G cement containing 3% CaCl.
 - a. Conduct dual induction, laterolog and survey before running 9-5/8" casing.
 - b. Casing to be fitted with guide shoe, float collar and ±6 centralizers.
 - c. After ±6 hours WOC, cut off casing and install 10" Series 900 Bradenhead.
 - d. Install 10" Series 900 BOPE per Chevron's specifications for Class "A-1" BOP Hookup, including Swaco adjustable choke, degasser, PVT & flow sensor equipment. Install all downstream piping, separator and tank.
 - e. Test BOPE, kelly, kelly cock, kelly hose, standpipe and all valves to 3000 psi with clear water. Test casing to 1500 psi with water before drilling out.
2. Drill 8-3/4" hole below surface casing to depth of 10,300'± using a drilling mud as outlined below.
 - a. One man mud logging unit is required from 5000' to 9000' and two-man from 9000' to TD.
 - b. Run electrical surveys in accordance with geological program.
3. Run 7" OD, 26#, S-95 intermediate casing to TD. Cement with 50/50 Pozmix containing 2% Gel, 10% salt and fluid loss control and turbulent inducer additives tailed in with 200 sacks Type G cement containing 18% salt and retarder.
 - a. Casing to be equipped with washdown-whirler differential fillup shoe and differential fillup collar. Install centralizers and baskets as warranted throughout cement column.

- b. Displace cement in turbulent flow while reciprocating pipe until plug is bumped. All fluid behind casing to be treated with Hydrazine.
 - c. Drop slips immediately, cut off casing and install Series 1500 dual tubing head.
 - d. Install Series 1500 BOPE per Chevron's specifications for Class "A-1" BOP Hookup.
 - e. Test BOPE, kelly and kelly cock to 5000 psi with clear water. Test casing to 5000 psi with water before drilling out. Test kelly hose, standpipe and all standpipe valves to 3000 psi.
 - f. Drill 5-10 feet below the shoe of the 7" OD casing, and pressure test to the equivalent of the hydrostatic head exerted by a column of 15.5 ppg mud. Squeeze with cement if the cement job or formation will not withstand this pressure.
4. Drill 6-1/8" hole below intermediate casing to estimated total depth of 12,800' using a drilling mud as outlined below.
 - a. One DST is anticipated.
 - b. Two man logging unit is required from 7" casing depth to TD.
 5. Maintain drilling fluids as follows:

	<u>Depth</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
1)	0' - ± 7,000'	Water	To suit contractor		
2)	± 7,000' - ± 9,000'	Gel-Water	8.6 - 9.0#	30-40 sec.	As required
3)	± 9,000' - ± 10,300'	Gel-Chem	9.0 - 12.0#	40-45 sec.	for hole
4)	± 10,300' - TD	Gel-Chem	12.0 - 16.0#	45-55 sec.	stability

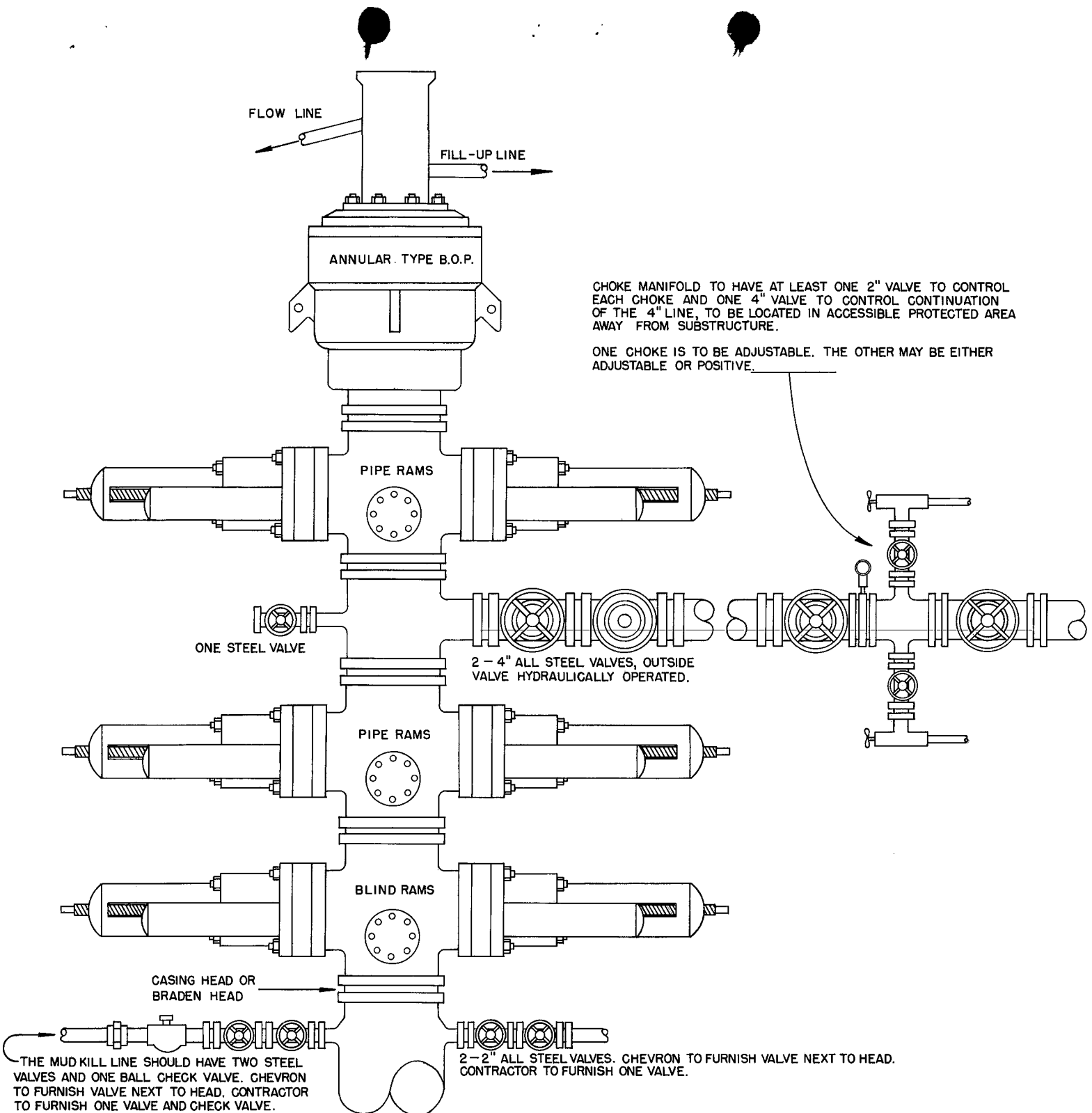
- 1) Drill Duchesne and Uinta Formations with water. If necessary to clean hole, use gel to build viscosity.
- 2) Use Gel-Water to drill top Green River Formation. Maintain low weight. Maintain good flow properties and hydraulics to reduce hole enlargement. Control solids with desander. Hsve degasser installed and operating.
- 3) Unless hole conditions warrant otherwise, mud-up operations will commence at ±9000'. Convert system to Gel-Chem. Maintain weight with @500 psi hydrostatic over balance. Continue to maintain good flow properties and hydraulics to reduce hole enlargement. Control solids with desander. If loss circulation should develop, carry LCM (5:1 sawdust and fiber) as needed. Take precautions on trips to prevent formation breakdown. If low circulation becomes severe, use temperature log to define and consider use of coarse walnut hulls and Mica or squeezes.
- 4) Continue to maintain weight with ±500 psi hydrostatic over balance over anticipated formation pressure. Maintain good flow properties. Control

any gas cut mud with degasser and low gel strengths. Maintain accurate checks of pit volumes and return mud weights during all operations. Keep hole full on trips.

6. Sampling, logging, testing, coring, etc., to be in general conformance with Geological Program.
7. If productive, run and cement 5", 18#, S-95 FJ liner from TD to 10,100'.
 - a. Liner to be equipped according to instructions to be issued later.
8. Completion to be based on hole evaluation.

J. W. GREER

JWG/mss



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'s WHICH GIVE THE FOLLOWING COMBINATION:
 - (1) BLIND RAMS ON BOTTOM.
 - (2) PIPE RAMS ABOVE THE BLIND RAMS.
 - (3) CHOKE OUTLET AT LEAST FOUR INCHES DIAMETER.
 - (4) PIPE RAMS ABOVE CHOKE OUTLET.
 - (5) ANNULAR B.O.P. ON TOP.
- B. ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.
- C. ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.
- D. ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED, WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'s.
- E. ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'s.
- F. MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.
- G. KELLY COCK TO BE INSTALLED ON KELLY.
- H. FULL OPENING INSIDE BLOWOUT PREVENTER AND A FLOAT VALVE TO BE AVAILABLE ON RIG FLOOR.
- I. DUAL OPERATING CONTROLS, ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.
- J. A REGULATING VALVE FOR THE ANNULAR B.O.P. IS REQUIRED.

**CHEVRON OIL COMPANY-WESTERN DIVISION
ROCKY MOUNTAIN PRODUCTION DIVISION
FOUR CLOSURE HYDRAULIC BLOWOUT PREVENTERS
CLASS A-1**

CHEVRON OIL COMPANY – WESTERN DIVISION
ROCKY MOUNTAIN PRODUCTION DIVISION
GENERAL INSTRUCTIONS AND REQUIREMENTS FOR BLOWOUT
PREVENTION EQUIPMENT

- I. ACCEPTABLE ACCUMULATOR UNITS
 - A. FOR 8" AND LARGER BOP UNITS.
 - 1. HYDRIL 80 GALLON
 - 2. PAYNE 80 GALLON (4–20 GALLON UNITS MANIFOLDED TOGETHER)
 - 3. KOOMEY 88 GALLON (4–22 GALLON UNITS MANIFOLDED TOGETHER)
 - B. FOR 6" BOP UNITS
 - 1. HYDRIL 40 GALLON
 - 2. PAYNE 40 GALLON (2–20 GALLON UNITS MANIFOLDED TOGETHER)
 - 3. KOOMEY 44 GALLON (2–22 GALLON UNITS MANIFOLDED TOGETHER)
 - C. A VALVE SHALL BE PROVIDED FOR INTRODUCTION OF EMERGENCY ENERGY (SUCH AS BAKER HAND PUMP) FROM AN EXTERIOR SOURCE OTHER THAN THE ACCUMULATOR. A VALVE SHALL BE INSTALLED TO PREVENT FLOW FROM AN EXTERIOR SOURCE TO THE ACCUMULATOR UNIT.
- II. CONTROL UNITS
 - A. ALL VALVES TO BE CLEARLY LABELED TO INSURE PROPER OPERATION AND TO ELIMINATE THE POSSIBILITY OF CONFUSION.
 - B. HANDWHEELS FOR PIPE AND BLANK RAMS SHALL BE CLEARLY LABELED AND IN PLACE AT ALL TIMES WITH CLEAR ACCESS. A BARRICADE SHALL BE INSTALLED FOR THE PROTECTION OF THE OPERATOR AT THESE MANUAL CONTROLS.
- III. PREVENTER UNITS
 - A. PRESSURE RATING OF BOP EQUIPMENT WILL BE AS STATED IN THE CONTRACT OR ON THIS DRAWING.
 - B. DRILLING NIPPLE AND BOP'S TO HAVE SUFFICIENT ID TO PASS HANGER FOR NEXT STRING OF CASING TO BE SET.
 - C. NEW API BX RING GASKETS TO BE USED EACH TIME A FLANGE IS ASSEMBLED.
 - D. FLANGE BOLTS ON BOP'S WILL BE TIGHTENED AFTER PRESSURE TESTS AND ONCE A WEEK ON A ROUTINE BASIS. CASINGHEAD BOLTS TO BE TIGHTENED DAILY.
 - E. PREVENTERS ARE TO BE WELL BRACED.
 - F. PRIOR TO RUNNING CASING, PIPE RAMS WILL BE CHANGED TO ACCOMMODATE SIZE OF CASING TO BE RUN.
 - G. CASINGHEAD SHALL BE INSTALLED SO KILL LINE VALVES WILL BE UNDER BOP'S FOR PROTECTION. KILL LINE VALVES TO BE KEPT CLOSED AFTER PRESSURE TESTS.
 - H. ALL REPLACEMENT PARTS TO BE OF SAME MANUFACTURE AS BOP'S.
- IV. TESTING
 - A. BLOWOUT PREVENTERS, ALL VALVES IN THE SYSTEM, KELLY COCK, SAFETY VALVE, STAND PIPE VALVES, ROTARY HOSE, ETC. ARE ALL TO BE TESTED TO THE WORKING PRESSURE OF THE BOP'S OR AS STATED IN THE CONTRACT.
 - B. BOP SYSTEM IS TO BE TESTED UPON INSTALLATION AND EACH WEEK THEREAFTER, USING A TEST PLUG OR AT THE FREQUENCY STATED IN THE CONTRACT.
 - C. ALL TESTING IS TO BE DONE WITH CLEAR OR DYED WATER.
 - D. TESTING PROCEDURE IS TO BE CARRIED OUT SO EACH VALVE IS TESTED INDIVIDUALLY.
- V. MISCELLANEOUS
 - A. DRILL PIPE RUBBER, IN GOOD CONDITION, TO BE USED ON KELLY SAVER SUB AT ALL TIMES.
 - B. A FULL OPENING VALVE IN THE STAND PIPE WITH A 2" VALVE DOWNSTREAM FOR CONNECTING A PUMP TRUCK ARE REQUIRED. THESE VALVES ARE TO HAVE THE SAME PRESSURE RATING AS THE BOP'S.
 - C. CHECK WITH COMPANY REPRESENTATIVE FOR DIRECTION TO INSTALL OUTLET VALVES ON WELLHEAD.
 - D. MODIFICATIONS OF HOOK-UP MUST BE APPROVED IN WRITING ON TOUR REPORTS BY COMPANY REPRESENTATIVE.
 - E. INSIDE BLOWOUT PREVENTER AND FLOAT VALVE TO HAVE CONNECTIONS FOR DRILL STRING AND TO BE ABLE TO PASS THROUGH BOP STACK INTO OPEN HOLE.

August 28, 1973

Chevron Oil Company
Box 599
Denver, Colorado 80201

Re: Well No's:

✓ Karl Shisler #1-3B1
Sec. 3, T. 2 S, R. L W,
E.H. Buzzl #1-11B2
Sec. 11, T. 2 S, R. 2 W,
Summarell Estate #1-30A1
Sec. 30, T. 1 S, R. 1 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Order issued in Cause No. 131-14.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API numbers assigned to these wells are:

43-013-30249 - #1-3B1; 43-013-30248 - #1-11B2; and
43-013-30250 - #1-30A1.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <u>Chevron Oil Company-Western Division</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>P. O. Box 599 Denver, Colorado 80201</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>1992' FSL & 1992' FEL (NW/4 SE/4)</u>		8. FARM OR LEASE NAME <u>Karl Shisler</u>
14. PERMIT NO.		9. WELL NO. <u>1-3B1</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>Ground 5146'</u>		10. FIELD AND POOL, OR WILDCAT <u>Bluebell-Wasatch</u>
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA <u>Sec. 3, T2S, R1W, USB&M</u>
		12. COUNTY OR PARISH <u>Duchesne</u>
		13. STATE <u>Utah</u>

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Progress Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

See attached October 1973 activity report.

3 State
2 USGS
1 JHD

18. I hereby certify that the foregoing is true and correct

SIGNED

W.G. Baker

W. G. Baker

TITLE Administrative AssistantDATE 11-1-73

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Gulf
Flying Diamond

Job No. P2737

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: KARL SHISLER 1-3B1

FIELD: BLUEBELL

LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, SEC. 3, T2S, R1W
Duchesne County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING REPORT

10-18-73 MIRT. Location: 1992' FSL & 1992' FEL, Section 3, T2S, R1W, USB&M,
Duchesne Co., Utah. Objective: 12,800' Wasatch Development Well.
Contractor: Loffland #163.

10-25-73 340' drlg. Spudded @ 4:00 P.M. 10-24-73. (Attached: Plat, Application
to Drill, Approval to Drill)

10-26-73 692' fishing for bit cones.

10-29-73 GLE 5146'. KBE 5168'. 2000' drlg.

10-30-73 2403' drlg.

10-31-73 2500' deep. Logging.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1992' FSL & 1992' FEL (NW $\frac{1}{4}$ SE $\frac{1}{4}$)		8. FARM OR LEASE NAME Karl Shisler
14. PERMIT NO.		9. WELL NO. 1-3B1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) Ground 5146'		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA S 3, T2S, R1W, USB&M
		12. COUNTY OR PARISH 13. STATE Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
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PULL OR ALTER CASING

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☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Progress Report

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached November, 1973 activity report.

3 - State
2 - USGS
1 - JHD

18. I hereby certify that the foregoing is true and correct

SIGNED

W. G. Baker

W. G. BAKER

TITLE

Administrative Ass't.

DATE

12-4-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Gulf
Flying Diamond

Job No. P2737

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: KARL SHISLER 1-3B1

FIELD: BLUEBELL

LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, SEC. 3, T2S, R1W
Duchesne County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING REPORT

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10-26-73 692' fishing for bit cones.

10-29-73 GLE 5146'. KBE 5168'. 2000' drlg.

10-30-73 2403' drlg.

10-31-73 2500' deep. Logging.

11-01-73 2500' deep. Compl logging. Cmt'd 9-5/8" csg @ 2497' w/1800 sx. No cmt to surf. WO 1" pipe to recmt.

11-02-73 2500' NU BOPE. Recmt'd around top 9-5/8" csg w/400 sxs.

11-05-73 3550' drlg.

11-06-73 4116' drlg.

11-07-73 4750' drlg.

11-08-73 5364' drlg.

11-09-73 5690' drlg.

11-12-73 6712' drlg.

11-13-73 7110' drlg.

11-14-73 7400' drlg.

11-15-73 7915' drlg.

11-16-73 8299' deep. Trip.

Gulf
Flying Diamond

Job No. P2737

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: KARL SHISLER 1-3B1

FIELD: BLUEBELL

LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, SEC. 3, T2S, R1W
Duchesne County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING REPORT

11-19-73	9123' drlg.
11-20-73	9453' drlg.
11-21-73	9731' drlg.
11-23-73	10,118' drlg.
11-26-73	10,280' deep. Logging.
11-27-73	10,280' deep. Completed logging. Layed down drill pipe. Prep run 7" casing.
11-28-73	10,275' deep (corrected). Cmt'd 7" csg @ 10,273' w/800 sx. Now changing BOPE.
11-29-73	10,275' PU drl string.
11-30-73	10,275' PU DP.
12-3-73	10,438' drlg.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

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4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1992' FSL & 1992' FEL (NW $\frac{1}{4}$ SE $\frac{1}{4}$)		8. FARM OR LEASE NAME Karl Shisler	
14. PERMIT NO.		9. WELL NO. 1-3B1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) Ground 5146'		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 3, T2S, R1W, USB&M	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐FULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Progress Report ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached December, 1973 activity report.

3 - State
2 - USGS
1 - JHD

18. I hereby certify that the foregoing is true and correct

SIGNED

W G Baker

TITLE

W. G. BAKER

Administrative Ass't.

DATE

1-2-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: KARL SHISLER 1-3B1

FIELD: BLUEBELL

LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, SEC. 3, T2S, R1W
Duchesne County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING REPORT

11-19-73	9123' drlg.
11-20-73	9453' drlg.
11-21-73	9731' drlg.
11-23-73	10,118' drlg.
11-26-73	10,280' deep. Logging.
11-27-73	10,280' deep. Completed logging. Layed down drill pipe. Prep run 7" casing.
11-28-73	10,275' deep (corrected). Cmt'd 7" csg @ 10,273' w/800 sx. Now changing BOPE.
11-29-73	10,275' PU drl string.
11-30-73	10,275' PU DP.
12-3-73	10,438' drlg.
12-4-73	10,582' drlg.
12-5-73	10,694' drlg.
12-6-73	10,825' drlg.
12-7-73	10,980' drlg.
12-10-73	11,557' drlg.
12-11-73	11,735' drlg.
12-12-73	11,919' drlg.
12-13-73	12,124' drlg.
12-14-73	12,343' drlg.
12-17-73	TD 12,800' Prep log.
12-18-73	TD 12,800'. Ran logs. Cond hole for lnr.

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: KARL SHISLER 1-3B1

FIELD: BLUEBELL

LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, SEC. 3, T2S, R1W
Duchesne County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING REPORT

12-19-73 12,800' TD. Cmt'd 5" lnr @ 12,798' w/425 sx. WOC.

12-20-73 12,800' TD. Ran bit & scraper to T lnr. Tstd lnr to 1500 psi for 30 min. Held OK. Prep lay down DP.

12-21-73 12,800' TD. Layed down DP. PU tbg to drill out.

12-26-73 PBTD 12,760'. RDRT DO to 12,760' PBTD. Ran GR CBL log. Displ mud w/wtr & spotted acetic acid. Set prod pkr @ 10,064'. Ran 2-7/8" tbg & displ wtr w/diesel. Landed prod tbg string in pkr. Ran & landed 1-1/2" heat string. Released rig @ 12 midnite, 12-24-73.

12-27-73 12,760' PBTD. RD & MORT.

12-28-73 12,760' PBTD. MORT.

12-31-73 12,760' PBTD. Awaiting surface installation. Will drop from daily report until surface facilities installed.

4/ FORM OGC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Chevron-Shisler #1-3B1

Operator Chevron Oil Company-Western Division

Address P. O. Box 599, Denver, Colorado 80201

Contractor _____

Address _____

Location NW 1/4, SE 1/4, Sec. 3, T. 2 N, R. 1 W, Duchesne County.

Water Sands: Well drilled with fluid. No data recorded on fresh water section.

	<u>Depth:</u>		<u>Volume:</u>		<u>Quality:</u>
	From -	To -	Flow Rate or Head -		Fresh or Salty -
1.	_____	_____	_____	_____	_____
2.	_____	_____	_____	_____	_____
3.	_____	_____	_____	_____	_____
4.	_____	_____	_____	_____	_____
5.	_____	_____	_____	_____	_____

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Chevron Oil Company - Western Division		8. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1992' FSL & 1992' FEL (NW $\frac{1}{4}$ SE $\frac{1}{4}$)		8. FARM OR LEASE NAME Karl Shisler	
14. PERMIT NO.		9. WELL NO. 1-3B1	
15. ELEVATIONS (Show whether OF, RT, OR, etc.) Ground 5146'		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA S 3, T2S, R1W, USB&M	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	Progress Report <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached January, 1974 activity report.

3 - State
2 - USGS
1 - JHD

18. I hereby certify that the foregoing is true and correct

SIGNED W.G. Baker

TITLE W. G. BAKER
Administrative Ass't.

DATE 2-4-74

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

Gulf
Flying Diamond
Rio Vista

Job No. P2737

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: KARL SHISLER 1-3B1

FIELD: BLUEBELL

LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, SEC. 3, T2S, R1W
Duchesne County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING REPORT

12-19-73 12,800' TD. Cmt'd 5" lnr @ 12,798' w/425 sx. WOC.

12-20-73 12,800' TD. Ran bit & scraper to T lnr. Tstd lnr to 1500 psi for 30 min. Held OK. Prep lay down DP.

12-21-73 12,800' TD. Layed down DP. PU tbg to drill out.

12-26-73 PBTD 12,760'. RDRT DO to 12,760' PBTD. Ran GR CBL log. Displ mud w/wtr & spotted acetic acid. Set prod pkr @ 10,064'. Ran 2-7/8" tbg & displ wtr w/diesel. Landed prod tbg string in pkr. Ran & landed 1-1/2" heat string. Released rig @ 12 midnite, 12-24-73.

12-27-73 12,760' PBTD. RD & MORT.

12-28-73 12,760' PBTD. MORT.

12-31-73 12,760' PBTD. Awaiting surface installation. Will drop from daily report until surface facilities installed.

1-1-74 thru
1-31-74 Waiting on surface installation

STATE OF UTAH

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1992' FSL & 1992' FEL (NW $\frac{1}{4}$ SE $\frac{1}{4}$)		8. FARM OR LEASE NAME Karl Shisler	
14. PERMIT NO.		9. WELL NO. 1-3B1	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) Ground 5146'		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
		11. SEC., T., R., E., OR NW $\frac{1}{4}$, AND SURVEY OR AREA S 3, T2S, R1W, USB&M	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached February, 1974 activity report.

3 - State
2 - USGS
1 - JHD

18. I hereby certify that the foregoing is true and correct

SIGNED

W. G. Baker

TITLE

W. G. BAKER

Administrative Ass't.

DATE

2-21-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Gulf
Flying Diamond
Rio Vista

Job No. P2737

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: KARL SHISLER 1-3B1

FIELD: BLUEBELL

LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, SEC. 3, T2S, R1W
Duchesne County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING REPORT

12-19-73 12,800' TD. Cmt'd 5" lnr @ 12,798' w/425 sx. WOC.

12-20-73 12,800' TD. Ran bit & scraper to T lnr. Tstd lnr to 1500 psi for 30 min. Held OK. Prep lay down DP.

12-21-73 12,800' TD. Layed down DP. PU tbg to drill out.

12-26-73 PBTD 12,760'. RDRT DO to 12,760' PBTD. Ran GR CBL log. Displ mud w/wtr & spotted acetic acid. Set prod pkr @ 10,064'. Ran 2-7/8" tbg & displ wtr w/diesel. Landed prod tbg string in pkr. Ran & landed 1-1/2" heat string. Released rig @ 12 midnite, 12-24-73.

12-27-73 12,760' PBTD. RD & MORT.

12-28-73 12,760' PBTD. MORT.

12-31-73 12,760' PBTD. Awaiting surface installation. Will drop from daily report until surface facilities installed.

1-1-74 thru
1-31-74 Waiting on surface installation

2-11-74 12,760' PBTD. Perfd btm 21 zones 12,647-12,279' w/2 JPF. Well dead - no flow. Prep to acidize.

2-12-74 12,760' PBTD. Acidized perfs 12,647-12,279 (21 zones) w/3200 gal @ 8100 psi & 15 BPM. Cleaned to pits, turned to battery. Flowed 162 BO, 3 BW, 30/64" choke, TP 400 psi in 13 hrs.

2-13-74
~~2-12-73~~ 12,760' PBTD. Flowed 106 BOPD, 3 BWPD, 30/64" choke, TP 200 psi.

2-14-74 12,760' PBTD. Flowed: 185 BOPD, 0 BWPD, 23/64" choke, TP 950 psi. Prep to perf upper zones.

2-15-74 12,760' PBTD. Perfd 41 zones 11,883-10,633'. SITP 1050 psi to 4750 psi. Flowed: 1102 BO, 13 BW, 22/64" choke, TP 3700/2300 psi in 12 hrs.

2-19-74 12,760' PBTD. Flowed: 2/15 2094 BOPD, 2 BWPD, 22/64" choke, TP 2100 psi.
2/16 1891 BOPD, 0 BWPD, 22/64" choke, TP 2100 psi.
2/17 1757 BOPD, 0 BWPD, 24/64" choke, TP 2100 psi.
2/18 1700 BOPD, 0 BWPD, 25/64" choke, TP 2100 psi.
Final Report.

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____										7. UNIT AGREEMENT NAME _____																			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____										8. FARM OR LEASE NAME Karl Shisler																			
2. NAME OF OPERATOR Chevron Oil Company - Western Division										9. WELL NO. 1-3B1																			
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201										10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1992' FSL & 1992' FEL (NW¼SE¼) At top prod. interval reported below At total depth Same Same										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA S 3, T2S, R1W, USB&M																			
14. PERMIT NO. _____ DATE ISSUED _____										12. COUNTY OR PARISH Duchesne					13. STATE Utah														
15. DATE SPUDDED 10-24-73		16. DATE T.D. REACHED 12-16-73		17. DATE COMPL. (Ready to prod.) 2-11-74		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR 5146				19. ELEV. CASINGHEAD																			
20. TOTAL DEPTH, MD & TVD 12,800		21. PLUG, BACK T.D., MD & TVD 12,760		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS Yes		CABLE TOOLS No		25. WAS DIRECTIONAL SURVEY MADE No																	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,633-12,647 Wasatch										27. WAS WELL CORED No																			
26. TYPE ELECTRIC AND OTHER LOGS RUN BHC Sonic-GR, DIL, FDC-GR, CNL-GR																													
28. CASING RECORD (Report all strings set in well)																													
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD				AMOUNT PULLED																	
9-5/8"		36#		2,497'		12-1/4"		1800 sx																					
7"		26#		10,273'		8-3/4"		800 sx																					
29. LINER RECORD										30. TUBING RECORD																			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)															
5"		10,072		12,798		150 SX				2-7/8"		10,145'		10,064'															
										heat string 1.90 OD 4,027'																			
31. PERFORATION RECORD (Interval, size and number) See Perforating Record STATE 3 PARTNERS 3 FIELD 1 ART FRENCH 1 JAM 1 USGS &										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 12,647-12,279 AMOUNT AND KIND OF MATERIAL USED 3200 gal 12% HCl - 3% HF																			
33.* PRODUCTION																													
DATE FIRST PRODUCTION 2-11-74				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing								WELL STATUS (Producing or shut-in) Producing																	
DATE OF TEST 3-6-74		HOURS TESTED 24 hrs		CHOKE SIZE 25/64		PROD'N. FOR TEST PERIOD →		OIL—BBL. 1177		GAS—MCF. 1469		WATER—BBL. 0		GAS-OIL RATIO 1248															
FLOW. TUBING PRESS. 1000#		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.) 43																	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold										TEST WITNESSED BY J. H. Daggett																			
35. LIST OF ATTACHMENTS Perforating Record																													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records R. B. WACKER																													
SIGNED _____										TITLE Division Drlg. Supt.										DATE 4-8-74									

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
None				Green River	6,377	(-1231)
				Main Pay	9,301	(-4155)
				K	9,416	(-4270)
				CP 90	9,721	(-4575)
				T/Red Beds	10,346	(-5200)
				B/Red Beds	10,846	(-5700)
				CP 200	11,346	(-6200)
				CP 232	12,238	(-7092)
				TD	12,800	

APR 10 1974

Perforating Detail
Karl Shisler 1-3B1
Bluebell Field

The following zones were shot w/1 jet/ft.

10,663, 10,636, 10,639, 10,642, 10,645, 10,713, 10,836, 10,839, 10,842,
10,855, 10,858, 10,962, 10,991, 10,994, 10,997, 11,000, 11,003, 11,220,
11,225, 11,227, 11,245, 11,332, 11,335, 11,338, 11,341, 11,354, 11,356,
11,358, 11,373, 11,393, 11,413, 11,415, 11,420, 11,496, 11,498, 11,768,
11,859, 11,862, 11,865, 11,880, 11,883, 12,279, 12,280, 12,285, 12,297,
12,333, 12,335, 12,346, 12,452, 12,498, 12,500, 12,502, 12,505, 12,539,
12,542, 12,545, 12,548, 12,595, 12,603, 12,641, 12,644, 12,647

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <div style="text-align: right;">PP</div>	
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1992' FSL & 1992' FEL (NW $\frac{1}{4}$ SE $\frac{1}{4}$)		8. FARM OR LEASE NAME Karl Shisler	
14. PERMIT NO.		9. WELL NO. 1-3B1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5146		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA S 3, T2S, R1W, USB&M	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☒

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to acidize this well w/6,000 gals 15% HCl.

Present Production: 172 BOPD, 21 BWPD

3 - State

2 - USGS

1 - JHD

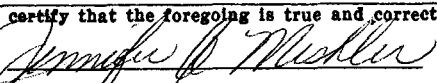
1 - File

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 7-9-75BY C.B. Light

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

Jennifer A. Mishler

Engineering Assistant

DATE

6-10-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1992' FSL & 1992' FEL (NW $\frac{1}{4}$ SE $\frac{1}{4}$)		8. FARM OR LEASE NAME Karl Shisler	
14. PERMIT NO.		9. WELL NO. 1-3B1	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) GR 5146		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 3, T2S, R1W, USB&M	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☒

REPAIRING WELL

☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated the following intervals w/2 shots/ft:

12,646, 12,643, 12,547, 12,544, 12,540, 12,320, 12,318, 12,303, 12,297, 11,799
 11,796, 11,792, 11,786, 11,655, 11,653, 11,638, 11,635, 11,499, 11,497, 11,400,
 11,384, 11,380, 11,370, 11,357, 11,355, 11,340, 11,336, 11,333, 11,286, 11,264,
 11,254, 11,237, 11,226, 11,224, 11,222, 10,926, 10,924.

Acidized w/15,600 gals 15% HCl & flared for 48 hours.

Production Before WO: 172 BOPD, 21 BWPD

Production After WO: 265 BOPD

Date of Work: 8/6-7/75

3-STATE
2-USGS
1-JHD
1-ABB
1-FILE

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Mishler

TITLE

J. A. Mishler
Engineering Assistant

DATE

9-16-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1992' FSL & 1992' FEL (NW $\frac{1}{4}$ SE $\frac{1}{4}$)		8. FARM OR LEASE NAME Karl Shisler	
14. PERMIT NO.		9. WELL NO. 1-3B1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5146		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA S 3, T2S, R1W, USB&M	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH 13. STATE Duchesne Utah	

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated the following intervals w/2 shots/ft:

12,646, 12,643, 12,547, 12,544, 12,540, 12,320, 12,318, 12,303, 12,297, 11,799
11,796, 11,792, 11,786, 11,655, 11,653, 11,638, 11,635, 11,499, 11,497, 11,400,
11,384, 11,380, 11,370, 11,357, 11,355, 11,340, 11,336, 11,333, 11,286, 11,264,
11,254, 11,237, 11,226, 11,224, 11,222, 10,926, 10,924.

Acidized w/15,600 gals 15% HCl & flared for 48 hours.

Production Before WO: 172 BOPD, 21 BWPD

Production After WO: 265 BOPD

Date of Work: 8/6-7/75

3-STATE
2-USB&S
1-JHD
1-DBB
1-FILE
3-PARTNER

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

J. A. Mishler

Engineering Assistant

DATE

9-16-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1992' FSL & 1992' FEL (NW $\frac{1}{4}$ SE $\frac{1}{4}$)		8. FARM OR LEASE NAME Karl Shisler
14. PERMIT NO.		9. WELL NO. 1-3B1
15. ELEVATIONS (Show whether DF, RT, CR, etc.) GR 5146		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 3, T2S, R1W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Perforated and acidized per the attached.

- 3 - State
- 2 - USGS
- 1 - JAH
- 1 - EDB/WBH
- 3 - Partners
- 1 - DLD
- 2 - File

No additional surface disturbances required for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

J. A. MISHLER

Engineering Assistant

DATE 1-20-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: Karl Shisler 1-3B1

FIELD: Bluebell

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips): 2 shots per interval

10,950, 10,948, 10,904, 10,900, 10,887, 10,879, 10,869, 10,866, 10,862,
10,856, 10,844, 10,841, 10,838, 10,815, 10,722, 10,720, 10,712, 10,710,
10,704, 10,657, 10,644, 10,640, 10,638, 10,634, 10,614, 10,604, 10,591,
10,586, 10,571, 10,569, 10,563, 10,546, 10,512, 10,506, 10,498, 10,495,
10,492, 10,465, 10,454, 10,447, 10,438, 10,435, 10,432, 10,424, 10,422,
10,412, 10,410, 10,404, 10,398, 10,392, 10,389, 10,386, 10,383

2. Company doing work: Oilwell Perforators

3. Date of work: 12/10/76

4. Additional surface distrubances: none

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
12/27/76	52		16

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1992' FSL & 1992' FEL (NW $\frac{1}{4}$ SE $\frac{1}{4}$)		8. FARM OR LEASE NAME Karl Shisler
14. PERMIT NO.		9. WELL NO. 1-3B1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5146		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 3, T2S, R1W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated and acidized per the attached.

- 3 - State
- 2 - USGS
- 1 - JAH
- 1 - EDB/WBH
- 3 - Partners
- 1 - DLD
- 2 - File

No additional surface
disturbances required
for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. MISHLER

TITLE

Engineering Assistant

DATE

1-20-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: Karl Shisler 1-3B1

FIELD: Bluebell

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips): 2 shots per interval

. 10,950, 10,948, 10,904, 10,900, 10,887, 10,879, 10,869, 10,866, 10,862,
10,856, 10,844, 10,841, 10,838, 10,815, 10,722, 10,720, 10,712, 10,710,
10,704, 10,657, 10,644, 10,640, 10,638, 10,634, 10,614, 10,604, 10,591,
10,586, 10,571, 10,569, 10,563, 10,546, 10,512, 10,506, 10,498, 10,495,
10,492, 10,465, 10,454, 10,447, 10,438, 10,435, 10,432, 10,424, 10,422,
10,412, 10,410, 10,404, 10,398, 10,392, 10,389, 10,386, 10,383

2. Company doing work: Oilwell Perforators

3. Date of work: 12/10/76

4. Additional surface disturbances: none

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
12/27/76	52		16

WELL NAME Karl Shisler 1-3B1

FIELD NAME Bluebell

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 18,000 gal 15% HCl
2. Intervals treated: 10,383-12,647
3. Treatment down casing or tubing. tubing
4. Methods used to localize effects: benzoic acid flakes were used as a temporary diverting agent.
5. Disposal of treating fluid: Flowed back to pit.
6. Depth to which well was cleaned out: Not applicable
7. Time spent bailing and cleaning out: none
8. Date of work: 12/10-12/76
9. Company who performed work: Dowell
10. Production interval: 10,383-12,647
11. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
9/76	30		2

12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
12/27/76	52		16

WELL NAME Karl Shisler 1-3B1

FIELD NAME Bluebell

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 18,000 gal 15% HCl.
2. Intervals treated: 10,383-12,647
3. Treatment down casing or tubing. tubing
4. Methods used to localize effects: benzoic acid flakes were used as a temporary diverting agent.
5. Disposal of treating fluid: Flowed back to pit.
6. Depth to which well was cleaned out: Not applicable
7. Time spent bailing and cleaning out: none
8. Date of work: 12/10-12/76
9. Company who performed work: Dowell
10. Production interval: 10,383-12,647
11. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
9/76	30		2

12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
12/27/76	52		16

JAM 6/8/76

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Chevron U.S.A. Inc. 3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1992' FSL & 1992' FEL (NW $\frac{1}{4}$ SE $\frac{1}{4}$) 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5146		5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Karl Shisler 9. WELL NO. 1-3B1 10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T2S, R1W, ASB&B 12. COUNTY OR PARISH Duchesne 13. STATE Utah
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to perforate & acidize well as follows:

1. MI & RU. NU BOPE and test. Unlatch from BHA & POOH w/string.
2. Unlatch from ret. "D" & displace hole w/H₂O.
3. POOH w/prod tbg & Hydra BHA.
4. Perforate. See attached.
5. Acidize. See attached.
6. RIH w/2-7/8" tbg & retri. "D" pkr & set at 10,675.
7. Hydrotest.
8. Place well on production.

3 - State
 2 - USGS
 3 - Partners
 1 - Sec. 723
 1 - JAH
 1 - File

APPROVED BY THE DIVISION OF
 OIL, GAS, AND MINING

DATE Oct. 9, 1979

Stan M. Harnes

No additional surface
 disturbances required
 for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED *Stan M. Harnes*

TITLE Engineering Assistant

DATE September 28, 1979

(This space for Federal or State office use)

APPROVED BY _____
 CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

WELL NAME: K. Shisler 1-3B1

FIELD: Bluebell-Wasatch

PROPOSED PERFORATING PROCEDURE

1. Changes intended:
2. Results anticipated: Increased production.
3. Conditions of well which warrant such work: Decreased production.
4. To be ripped or shot: Shot.

5. Depth, number and size of shots (or depth of rips):

10,383	10,651	10,940	11,190	11,392	11,961	12,277
86	56	45	11,208	11,412	71	83
89	10,703	49	20	20	12,007	92
92	12	58	24	26	20	96
10,546	20	92	45	95	31	12,307
54	22	96	52	98	63	33
85	10,834	11,000	68	11,635	72	59
97	37	18	78	47	12,125	79
10,606	40	22	84	53	31	91
11	43	34	94	11,786	47	12,407
32	54	41	11,303	92	54	13
35	57	46	13	95	72	32
38	62	63	32	99	93	38
41	65	85	35	11,804	12,219	45
44	10,924	94	38	59	30	58
	34	11,115	54	64	45	64
		127	58	73		76
		150	69	76		85
		177	77			97

6. Date last Log of well filed:

7. Anticipated additional surface disturbances: None.

8. Estimated work date: October 12, 1979.

9. Present production and status:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
9/79	30		65

WELL NAME: K. Shisler 1-3B1

FIELD: Bluebell-Wasatch

PROPOSED TREATMENT PROCEDURE

1. Objective: Increase production.
2. Size and type of treatment: 26,000 gals MSR-100
3. Intervals to be treated: 10,383-12,647
4. Treatment down casing or tubing: Tubing.
5. Method of localizing its effects: Benzoic flakes.
6. Disposal of treating fluid: Spent acid will be swabbed back to flat tank.
7. Name of company to do work: Dowell or Halliburton.
8. Anticipated additional surface disturbances: None.
9. Estimated work date: October 12, 1979.
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
9/79	30		65

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR CHEVRON, U.S.A. INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1992' FSL & 1992' FEL (NW $\frac{1}{4}$, SE $\frac{1}{4}$)		8. FARM OR LEASE NAME Karl Shisler	
14. PERMIT NO.		9. WELL NO. 1-3B1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5145		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T2S, R1W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was perforated & acidized as follows:

1. MI & RU. NU BOPE. Unlatch from BHA & POOH w/string.
2. Unlatched from Ret D. & displaced hole w/H₂O.
3. POOH w/prod tbg & BHA.
4. Perforated. See attached.
5. Acidized. See attached.
6. RIH w/2-7/8" tbg & pkr & was set at 10,675.
7. RD. Placed well on production.

3-State
2-USGS
3-Partners
1-Sec. 723
1-JAH
1-File

No additional surface
disturbance required
for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED

Glenda James

TITLE Engineering Assistant

DATE 8/12/80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: Karl Shisler 1-3B1

FIELD: Bluebell-Wasatch

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips): 2SPL

10,383	10,703	10,992	11,224	11,420	12,007	12,307	12,527
86	12	96	45	26	20	33	38
89	10,720	11,000	52	95	31	59	42
92	22	18	11,268	98	63	79	47
10,546	10,834	22	- 78 -	11,635	- 72 -	91	
54	37	34	84	47	12,125	12,407	
85	40	41	94	53	31	13	
97	43	46	11,303	11,786	47	32	
10,606	54	63	13	92	54	38	
11	57	85	32	95	72	45	
32	62	94	35	99	93	58	
35	65	11,115	38	11,804	12,219	64	
38	10,924	27	54	59	30	76	
41	34	50	58	64	45	85	
44	40	77	69	73	77	97	
51	45	90	77	76	83	12,502	
56	49	11,208	92	11,961	92	14	
	58	20	11,412	71	96	22	

2. Company doing work:

Oil Well Perforators

3. Date of work:

4/18/80

4. Additional surface disturbances:

None

5. Production after work:

Date

6/80

BOPD

47

MCFD

BWPD

40

WELL NAME Karl Shisler 1-3B1

FIELD NAME Bluebell-Wasatch

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 26,000 gal MSR 100
2. Intervals treated: 10,383-12,647
3. Treatment down casing or tubing: tbg.
4. Methods used to localize effects: Benzoic acid flakes - ball sealers.
5. Disposal of treating fluid: Spent acid will be swabbed back.
6. Depth to which well was cleaned out:
7. Date of work: 4/22/80
8. Company who performed work: Dowell
9. Production interval: 10,383-12,647
10. Status and production before treatment:

<u>Date</u>	<u>BOPL</u>	<u>MCFD</u>	<u>BWPD</u>
4/80	shut-in		

11. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
6/80	47		40

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1992' FSL & 1992' FEL (NW,SE)		8. FARM OR LEASE NAME Karl Shisher
14. PERMIT NO.		9. WELL NO. 1-3B1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5145		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 3, T2S, R1W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to acidize-chemical treat this well as per attached procedure.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 4/21/81

BY: [Signature]

3-State
2-USGS
3-Partners
1-Sec. 723
1-JAH
1-File

No additional surface
disturbances required
for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature: Arlene F. Bush]

TITLE Engineering Assistant

DATE April 16, 1981

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

WELL NAME: Shisher 1-3B1

FIELD: Bluebell

PROPOSED TREATMENT PROCEDURE

1. Objective: To unplug production return string of paraffin and return well to production.
2. Size and type of treatment: 25,000 gals 15% HCl
3. Intervals to be treated: 10,383-12,647
4. Treatment down casing or tubing: Tbg
5. Method of localizing its effects: Benzoic flakes & ball sealers to be used as diverting agents.
6. Disposal of treating fluid: Well to be flowed back to frac tank.
7. Name of company to do work: Halliburton, Dowell or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: 5/1/81
10. Present status, current production and producing interval:

Date

BOPD

MCFD

BWPD

4/81 Well plugged off at present time due to paraffin deposit.

WELL DATA:

PBTD - 12,760'
TD - 12,800'
CSG - 9-5/8" @ 2497'
 7" @ 10,273
 5" liner @ 12,798' Top @ 10,072
TBG - 324 jts. 2-7/8" N-80 EUE @ 9969'
Return String - 296 jts. 1-1/2" N-80 @ 9972'
PKR - Baker Model "D" w/12,000# tension @ 10,064'
Pump Cavity - National
KB - 22.00'
Perfs - 10,383 - 12,647

PROCEDURE:

1. MI wireline unit. Fish out standing valve if possible.
2. MI & RU WO Rig
3. NU BOPE & Test
4. Unlatch 1½" parallel string from BHA & POOH w/string
Laydown tbg and unplug or replace.
5. Unlatch from Model "D" packer & displace hole with heated formation water.
6. POOH w/2-7/8" string, BHA, and seal assembly. Lay down BHA to be transferred
to yard for repairs.
7. RIH w/2-7/8" tbg. string and string into pkr @ \pm 10,064'. Hydrotest into
hole to \pm 8000 psi.
8. RU service company and prepare for acid-chemical treatment. Acid treatment
to be 25,000 gals 15% HCl with 4 gal/1000 F-78, 50#/1000 L-41, 15 gal/1000
champion T-56, 8 gal/1000 corrosion inhibitor, and 3 gal/1000 non-emulsifier.
Treating pressure to be \pm 8000 psi with 2000 psi held on the backside.
 - I - Pump 20 bbls produced water and 55 gals Champion Surfatron DP-61
and 10 gals DQ-60.
 - II - Pump 20 bbls produced water.
 - III - Pump 150 bbls 15% acid and 150 gals Champion Gyptron T-55.
 - IV - Pump 10 bbls produced water.

SHISLER 1-3B1
CRD1-
4/8/81
PAGE 3

V - Pump 500 gals diesel and 100 gals Champion Flotron M-45 and 10 gals Champion Surfatron DN-71.

VI - Pump 5000 gals acid and additives.

VII - Pump 100 bbls produced water. Drop 50 ball sealers and 500# benzoic acid flakes last 25 bbls.

VIII- Repeat steps 1-7 doubling all amounts.

IX - Repeat steps 1-6 with doubled amounts.

X - Flush w/200 bbls produced water.

Allow well to unload and begin to swab back full load or until ph is ± 5 .

9. Kill well with produced water if necessary and POOH w/2-7/8" tbg. string.

10. RIH w/seal assembly, National BHA (type D), 2-7/8" tbg. string using detail as before. String into pkr @ $\pm 10,064'$.

11. RIH w/1-1/2" return string. Hydrotest into hole.

12. Release WO rig.

13. Using surface triplex, circulate well w/heated power water ± 12 hrs.

14. Drop pump and place well on production.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR CHEVRON U.S.A. INC. 3. ADDRESS OF OPERATOR P. O. BOX 599, Denver, CO 80201 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1992' FSL and 1992' FEL (NW, SE)		5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Karl Shisher 9. WELL NO. 1-3B1 10. FIELD AND POOL, OR WILDCAT Bluebell 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T2S, R1W 12. COUNTY OR PARISH Duchesne 13. STATE Utah
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5145	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This well was acidized as follows:

1. MI & RU WOR. ND Tree, NU BOPE. POOH w/1-1/2" string, fish out plugged tbgs. POOH w/prod. string and C/O same.
2. RIH and hydrotstd tbgs in hole.
3. Acidized w/25,000 gals 15% HCL, swbd well.
4. Killed well, rel. pkr, hydrotst 2-2/7" tbgs in hole to 8000 psi.
5. ND BOP, NU Tree & tstd same. RD & M.O.L.
6. Turn well over prod.

3-State
2-USGS
3-Partners
1-Sec. 723
1-JAH
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED _____

TITLE Engineering Assistant

DATE November 10, 1981

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME Karl Shishler 1-3B1

FIELD NAME Bluebell

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 25,000 gals 15% HCL
2. Intervals treated:
3. Treatment down casing or tubing: Tbg.
4. Methods used to localize effects:
5. Disposal of treating fluid: Spent acid was swabbed back to flat tank.
6. Depth to which well was cleaned out:
7. Date of work:
8. Company who performed work:
9. Production interval:
10. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
-------------	-------------	-------------	-------------

4/81 Well plugged off at present time due to paraffin deposit.

11. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
-------------	-------------	-------------	-------------

8/81	± 51	-	± 78
------	------	---	------

100350

4

WELL NAME Shisler I-3BH ✓
LEASE NO. _____
UNIT NAME & NO. _____
OPERATOR Chevron Oil
DATE 1/25/84

YES/NO/NA/ENH

- | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|-----|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 | 21 | 22 | 23 | 24 | 25 | 26 | 27 | 28 | 29 | 30 | 31 | 32 | 33 | 34 | 35 | 36 | 37 | 38 | 39 | 40 | 41 | 42 | 43 | 44 | 45 | 46 | 47 | 48 | 49 | 50 | 51 | 52 | 53 | 54 | 55 | 56 | 57 | 58 | 59 | 60 | 61 | 62 | 63 | 64 | 65 | 66 | 67 | 68 | 69 | 70 | 71 | 72 | 73 | 74 | 75 | 76 | 77 | 78 | 79 | 80 | 81 | 82 | 83 | 84 | 85 | 86 | 87 | 88 | 89 | 90 | 91 | 92 | 93 | 94 | 95 | 96 | 97 | 98 | 99 | 100 |
|---|---|---|---|---|---|---|---|---|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|-----|

LEASE REQUIREMENTS

- (4.) Emergency Pits Approved _____
(b.) Are Dikes Around Tanks Required?
Yes _____ No _____
(7.) Is Buil of Flow Lines Required?
Yes _____ No _____

OIL:

- (10.) Sale by LACT Unit ☒ 6
Approval _____
- (11.) Seals on All Tank Access Lines
Required? Yes ☒ No ☐
- (14.) On Lease Storage ☒ 7
Off-Lease Storage ☐ Approved
If Off Lease - Measurement Is:
Off Lease ☐ On Lease ☒
- (15.) Commingling: Noc Approved ☒
On Lease ☐ Approval _____
Off Lease ☒ Approval _____

(14.) Special Restrictions Applicable
Yes _____ No _____

(15.) On Lease Sales ☐

(16.) Off Lease Sales ☒ Approval _____

(17.) Liquid Collection From Drums
Required? Yes _____ No _____

(24.) H2S-25 Noc Applicable / ☒
 Applicable ☐ Approval ☐
 Hydrogen Sulfide Operations:
 Analysis:
 Gas Screen ☐ PPM
 STV ☐ PPM
 (29.) Is a Contingency Plan Required?
 Yes ☐ No ☐

REMARKS This is a producing
oil well. location is ok.

17. Type of Gas Production:
(A) Gas Well; (B) Casinghead..... A B

18. Gas Disposition:
(A) Sold; (B) Flared/Vented; (C) Used on Lease;
(D) Other..... A B C D

19. Method of Measurement:
~~(A) Orifice Meter;~~ (B) Turbine Meter; (C) Estimated;
(D) Other..... A B C D

20. Method of Measurement Satisfactory.....

21. Gas Handling/Treating Equipment Satisfactory.....

22. Production Measured on Lease, if Required.....

23. Liquids Collected From Drips, if Required.....

24. Disposal Method: (A) Unlined Pic; (B) Lined Pic; (C) Subsurface; (D) Other..... 3 C 0

25. If Disposal by Pics, are Pics Satisfactory..... 2

26. Additional Disposal Facilities Satisfactory..... 2

27. Are Tank Batteries Properly Equipped.....	1	1	0
28. Are Warning Signs Properly Installed.....	1	1	0
29. If Required, is the Concingency Plan Available...	1	1	0
30. Are Personnel Properly Protected.....	1	1	0

(S) Shouting (W) Formal Warning (C) Informal Warning



Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

KENNETH R. HUDDLESTON
President

January 13, 1986

RECEIVED
JAN 20 1986
DIVISION OF OIL,
GAS & MINING

Division of Oil, Gas and Mining
State of Utah
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

THE ROND IS UNDER THE PENNZOIL
NAME, AND THEREFORE PENNZOIL IS
SHOWN AS OPERATOR ON UDDGM
RECORDS.

PROVEN PROPERTIES, INC.

[Handwritten signature]
6-25-86

By *[Handwritten signature: Kenneth R. Huddleston]*
Kenneth R. Huddleston, President

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summere11 E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

Entity No.Well Name

05920

P. Bekstd U 1-30A3

05925

Ute Tribal 10-13A4

05930

*2s / w 3*Karl Shisler U 1-3B1 *4/30/85-2-2-86 111 2000 102*

05935

C. B. Hatch 1-5B1

05940

Norling St. U 1-9B1

05945

H.G. Coltharp 1-15B1

05950

George Murray 1-16B1

05960

E.H. Buzz U 1-11B2

05965

D.L. Galloway 1-14B2

05970

State Pickup 1-6B1E

05975

Mobil-Lami. Ur 1-8A2

09895

Rachel Jensen 2-16C5



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw

UTAH
NATURAL RESOURCES
Oil, Gas & Mining355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)Page 11 of 12

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ~~PENNZOIL EXPLOR & PROD CO~~
P O BOX 2967, 25TH FL.
HOUSTON TX
ATTN: ~~WILBURN LUNA~~

Pennzoil Company
77252 2967
Martin Wilson

Utah Account No. N2885Report Period (Month/Year) 6 / 87Amended Report ☐

Well Name				Producing Zone	Days Oper	Production Volume		Gas (MSCF)	Water (BBL)
API Number	Entity	Location	Oil (BBL)						
UTE TRIBAL 3-18A2				WSTC	30	3222		2986	1784
4301330125	05890	01S 02W 18		WSTC	6	1347		1203	0
UTE TRIBAL 4-19A2				WSTC	30	3264		10879	4095
4301330147	05895	01S 02W 19		WSTC	30	4789		7219	5886
L BOREN U 5-22A2				WSTC	6	442		394	7
4301330107	05900	01S 02W 22		WSTC	0	0		0	0
L BOREN U 4-23A2				WSTC	30	2241		2139	21922
4301330115	05905	01S 02W 23		WSTC	30	839		2895	0
UTE TRIBAL 5-30A2				WSTC	17	103		963	0
4301330169	05910	01S 02W 30		WSTC	30	651		7758	6301
P. BCKSTD U 1-30A3				WSTC	30	2641		14549	6782
4301330070	05920	01S 03W 30		WSTC	30	1557		19278	1790
UTE TRIBAL 10-13A4				WSTC	28	1429		418	1084
KARL SHISLER U 1-3B1				GRRV					
4301330249	05930	02S 01W 3							
C.B. HATCH 1-5B1									
4301330226	05935	02S 01W 5							
NORLING ST U 1-9B1									
4301330315	05940	02S 01W 9							
H.G. COLTHARP 1-15B1									
4301330359	05945	02S 01W 15							
GEORGE MURRAY 1-16B1									
4301330297	05950	02S 01W 16							
E H BUZZI U 1-11B2									
4301330248	05960	02S 02W 11							
TOTAL						22525		70681	49651

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987Telephone 713-546-8104

Martin Wilson
Authorized signature

PLEASE COMPLETE FORMS IN BLACK INK

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Pennzoil Company		8. FARM OR LEASE NAME Karl Shisler	
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, TX 77252		9. WELL NO. 1-3B1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1992' FSL and 1992' FEL (NW, SE)		10. FIELD AND POOL, OR WILDCAT Bluebell	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, ST, GR, etc.) GR 5145	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 3, T2S, R1W
		12. COUNTY OR PARISH Duchesne	13. STATE UT

RECEIVED
MAY 2 1988
DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	CHANGE PLANE	<input type="checkbox"/>
(Other) sqz unproductive zones	<input type="checkbox"/>		<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

COPY

PROPOSED WORKOVER

1. MI & RU pulling unit. Remove tree and install BOP. POOH with tubing.
2. Mill out 7" model 'D' packer at 10,064'.
3. Clean out 5" liner down to 12,660'.
4. Test casing to 1500 psi and squeeze any leaks.
5. Swab test perfs 11,635-12,647' and squeeze with cement if unproductive.
6. Acidize remaining Wasatch perfs with 15,000 gallons 15% HCL.
7. Swab back the load and test.
8. Return well to pump and RD pulling unit.

Jess Dullnig
4/9/88

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph A. Wall

TITLE Supervising Engineer

DATE 4-29-88

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 5-6-88

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
JUN 13 1988

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells		8. FARM OR LEASE NAME See Attached List	
14. API NUMBER		9. WELL NO.	
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
		12. COUNTY OR PARISH Duchesne & Uintah	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Operator Name Change <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
① - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5780	VIC BROWN 1-4A2	1S 2W 4	4301330011	
5785	UTE ALOTTED 1-36Z2	1N 2W 36	4301330307	
5790	HORROCKS 1-6A1	1S 1W 6	4301330390	
5795	J YACK 1-7A1	1S 1W 7	4301330018	
5800	BASTAIN FEE #1	1S 1W 7	4301330026	
5805	CHASEL FLY DIAMOND 1-18A1	1S 1W 18	4301330030	
5810	STATE 3-18A1	1S 1W 18	4301330369	
5815	RG DYE 1-29A1	1S 1W 29	4301330271	WSTC ✓
5820	SUMMERALL 1-30 A1	1S 1W 30	4301330250	
5825	LL PACK 1-33A1	1S 1W 33	4301330261	
5835	UTE 11-6A2	1S 2W 6	4301330381	
5836	UTE 2-7A2	1S 2W 7	4301331009	
5840	DOUG BROWN 1-4A2	1S 2W 4	4301330017	
5845	LAMICQ URRUTY 4-5A2	1S 2W 5	4301330347	
5850	UTE 1-7A2	1S 2W 7	4301330025	
5855	LAMICQ URRUTY 2-9A2	1S 2W 9	4301330046	GRRV ✓
5860	STATE 1-10A2	1S 2W 10	4301330006	
5865	SPRGFIELD M/BK 1-10A2	1S 2W 10	4301330012	
5870	L. BOREN 2-11A2	1S 2W 11	4301330277	
5875	KENDALL 1-12A2	1S 2W 12	4301330013	
5876	CLYDE MURRAY 1-2A2	1S 2W 2	4301330005	GRRV ✓
5877	BLANCHARD 1-3A2	1S 2W 3	4301320316	GRRV ✓
5880	OLSEN 1-12A2	1S 2W 12	4301330031	
5885	L. BOREN 1-14A2	1S 2W 14	4301330035	GRRV ✓
5890	UTE 3-18A2	1S 2W 18	4301330125	
5895	UTE TRIBAL 4-19A2	1S 2W 19	4301330147	
5900	L. BOREN 5-22A2	1S 2W 22	4301330107	
5905	L. BOREN 4-23A2	1S 2W 23	4301330115	
5910	UTE TRIBAL 5-30A2	1S 2W 30	4301330169	WSTC ✓
5920	BECKSTEAD 1-30A3	1S 3W 30	4301330070	WSTC ✓
5925	UTE TRIBAL 10-13A4	1S 4W 13	4301330301	
5930	KARL SHISLER 1-3B1	2S 1W 3	4301330249	
5935	C B HATCH 1-5B1	2S 1W 5	4301330226	
5940	NORLING 1-9B1	2S 1W 9	4301330315	
5945	H.G. COLTHARP 1-15B1	2S 1W 15	4301330359	
5950	GEORGE MURRAY 1-16B1	2S 1W 16	4301330297	
5960	EH BUZZI 1-11B2	2S 2W 11	4301330248	WSTC ✓
5965	DL GALLOWAY 1-14B2	2S 2W 14	4301330564	
5970	STATE PICKUP 1-6B1E	2S 1E 6	4304730169	WSTC ✓
5975	LAMICQ URRUTY 1-8A2	1S 2W 8	4301330036	
9770	SMITH 1-14C5	3S 5W 14	4301330980	
9895	RACHEL JENSEN 2-16C5	3S 5W 16	4301330912	
10452	LAKEFORK 2-13B4	2S 4W 13	4301331134	
10615	HATCH 2-3B1	2S 1W 3	4301331147	
10616	NORLING 2-9B1	2S 1W 9	4301331151	
10679	ROBERTSON 2-29A2	1S 2W 29	4301331150	
10753	SHAW 2-27A2	1S 2W 27	4301331184	
10764	LAMICQ URRUTY 4-17A2	1S 2W 17	4301331190	Dulq - WSTC Conf.
10785	BOREN 3-11A2	1S 2W 11	4301331192	" " "
10794	LAMICQ 2-20A2	1S 2W 20	4301331191	" " "
	FRESTON 2-8B1	2S 1W 8	4301331203	CURRENTLY BEING DRILLED JA 43-013-31203
	SALERATUS-WASH 1-17C5 SWD	3S 5W 17	4301399998	SALT WATER DISPOSAL WELL 43-013-30388-GRRV
	ANDERSON 2-28A2 SWD	1S 2W 28	4304399992	SALT WATER DISPOSAL WELL 43-013-30346-UNTA



State of Utah

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

December 20, 1988

Mr. Ralph Williams
Pennzoil Exploration and Production Co.
P.O. Box 2967
Houston, Texas 77252

Dear Mr. Williams:

RE: Approvals for Shutting In Wells

The Division of Oil, Gas and Mining recently received sundry notices which gave notice of intent to shut in the following wells:

Shisler 1-3B1	3-T2S-R1W	API No. 43-013-30249
Timothy T-T0BT	10-T2S-R1W	API No. 43-013-30287
George Murray 1-16B1	16-T2S-R1W	API No. 43-013-30297
Norling 1-9B1	9-T2S-R1W	API No. 43-013-30315
Ute 9-4B1	4-T2S-R1W	API No. 43-013-30194

The sundry notices have been recorded and filed but the Division will take no action to approve the documents. This letter will attempt to better explain the procedures regarding submittal and approval of sundry notices.

The types of operations for which the Division requires a notice of intent include any workover or other downhole operation on a well which affects the producing zone of the well. Such activities include recompletions, plug backs, plug and abandonment, perforation and reperforation, acid stimulation, fracture stimulation, etc. The sundry notice form (DOGM form 5) should be used for submitting a notice of intent to the Division. In all cases where notice of intent is required, approval must be obtained either verbally or in writing prior to commencing such operations. After the operation has been performed, the operator should submit a subsequent notice using the sundry notice form which provides the details of the work performed and any modifications to a previously stated plan of operations.

Sundry notice forms should also be utilized for requests for approval or notification to the Division of gas venting or flaring, testing activities, leaks or spills, undesirable events, or other conservation related operation. Approval of such activities may be required contingent upon whether advance knowledge of the operation was available and whether the activity was an emergency necessitated by prudent operations. For example, gas venting or flaring normally requires prior approval; however, in cases of emergencies, reasonable amounts of gas may be vented or flared without approval as long as the Division is timely notified and the operator acts to control the emergency condition.

Page 2
Mr. Ralph Williams
December 20, 1988

The Division does not normally require prior notice of intent and approval of other surface operations or routine maintenance activities unless such notice has been required under a condition of approval, by a formal request for action by the Division, or by order of the Board of Oil, Gas and Mining. However, if an operation causes a substantial change in production or disposition of product from a well, it would be helpful to receive a short explanation from the operator. In such circumstances, subsequent notice of well activities is adequate and sufficient. The Division will not normally respond to subsequent notification of work performed, and such documents will simply be recorded and filed in Division records.

Another situation in which sundry notice forms should be used is notification of change of operator on a well. Again, this is not a circumstance that the Division must approve; however, the Division must receive prompt notification of operator changes from both the previous operator and the new operator of any well in the state. The Division will record any operator changes upon receipt of notification from both parties, and no other response or action will be taken by the Division.

In the case of the five wells listed above, it is not necessary to provide notice of intent or obtain approval from the Division for shutting in wells as long as no other associated downhole work is involved. For this reason, the Division will not take action to approve your submitted sundry notices. Any documents of this type which you might submit in the future will normally be recorded and filed as information items.

I hope this clarifies the procedures for sundry notice submittal and approval. If you have any other questions or concerns, please do not hesitate to contact me.

Sincerely,



Don T. Staley
Administrative Supervisor

tc
cc: D. R. Nielson
R. J. Firth
T. A. Searing
Well files
OI2/38-39

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. API 43 013 30249 00
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, TX 77252		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1992' FSL & 1992' FEL (NW 1/4 SE 1/4)		8. FARM OR LEASE NAME Shisler
14. PERMIT NO. 43-013-30249		9. WELL NO. 1-3B1
		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
15. ELEVATIONS (Show whether dr. or cased) 5146 (GL)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 3;T2S;R1W
		12. COUNTY OR PARISH Duchesne
		13. STATE UT

RECEIVED
DEC 09 1988

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PCLL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Temp. SI to repair tank battery <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is one of five wells which produce into the large, community type tank battery referred to as the "Ute 9 Tank Battery". The heating system and piping at the Ute 9 Tank Battery are in need of major repairs to improve environmental, safety, and efficiency standards.

It is proposed to temporarily shut-in the well for an estimated period of 3 months while necessary repairs are made.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ralph A. Willis

TITLE

Supervising Engineer

DATE

12-2-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing: <i>[Signature]</i>	
1-LEC <i>[Signature]</i>	6-LEC <i>[Signature]</i>
2-GLH	7-KDR <i>[Signature]</i>
3-DESDT <i>[Signature]</i>	8-SI <i>[Signature]</i>
4-VLD <i>[Signature]</i>	9-FILE <i>[Signature]</i>
5-RIF <i>[Signature]</i>	

XXX Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 1-1-97

TO: (new operator) **BARRETT RESOURCES CORP**
 (address) **1515 ARAPAHOE ST T3 #1000**
DENVER CO 80202
GREG DAVIS
 Phone: **(303) 606-4259**
 Account no. **N9305**

FROM: (old operator) **PENNZOIL COMPANY**
 (address) **PO BOX 2967 28TH FL**
HOUSTON TX 77252-2967
JESS DULLNIG, P.E.
 Phone: **(801) 722-5128**
 Account no. **N0705**

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>03-30249</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Lee* 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 1-10-97)*
- Lee* 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 1-21-97)*
- N/A* 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: _____
- N/A* 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Lee* 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. *(1-21-97)*
- Lee* 6. **Cardex** file has been updated for each well listed above. *(1-24-97)*
- Lee* 7. Well **file labels** have been updated for each well listed above. *(1-24-97)*
- Lee* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(1-21-97)*
- Lee* 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- NA 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Surety #5865241 (\$80,000) Seico Ins. Co. of Amer.

- Yes 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operator's bond files.
- Yes 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date 1-21-97. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- NA 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- DT5 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 1/28/97 1997, of their responsibility to notify all interest owners of this change.

FILMING

- VB 1. All attachments to this form have been microfilmed. Today's date: 1-30-97.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

January 28, 1997

Mr. Jess Dullnig
Pennzoil Company
P.O. Drawer 10
Roosevelt, Utah 84066

Re: Notification of Sale or Transfer of Fee Lease Interest

Dear Mr. Dullnig:

The division has received notification of a change of operator from Pennzoil Company to Barrett Resources Corporation for the following wells which are located on fee leases:

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
Meagher Estate 1-4B2	4-2S-2W	43-013-30313
Urruty 2-34A2	34-1S-2W	43-013-30753
Cheney 1-33A2	33-1S-2W	43-013-30202
Cheney 2-33A2	33-1S-2W	43-013-31042
Duchesne County 1-17C4	17-3S-4W	43-013-30410
John 1-3B2	3-2S-2W	43-013-30160
Mortensen 2-32A2	32-1S-2W	43-013-30929
Phillips Ute 1-3C5	3-3S-5W	43-013-30333
Robertson 1-29A2	29-1S-2W	43-013-30189
Shrine Hospital 1-10C5	10-3S-5W	43-013-30393
Albert Smith 2-8C5	8-3S-5W	43-013-30543
Smith Broadhead 1-9C5	6-3S-5W	43-013-30316
Joseph Smith 1-17C5	17-3S-5W	43-013-30188
Josephine Voda 1-19C5	19-3S-5W	43-013-30382
L. Boren 1-24A2	24-1S-2W	43-013-30084
Horrocks 1-6A1	6-1S-1W	43-013-30390
Lamicq-Urruty 2-9A2	9-1S-2W	43-013-30046
Springfield Marine Bank 1-10A2	10-1S-2W	43-013-30012
Karl Shisler 1-3B1	3-2S-1W	43-013-30249
Hatch 1-5B1	5-2S-1W	43-013-30226

Page 2
Pennzoil Company
Sale or Transfer of Fee Lease
January 28, 1997

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
Norling State 1-9B1	9-2S-1W	43-013-30315
Cadillac 3-6A1	6-1S-1W	43-013-30834
Robertson 2-29A2	29-1S-2W	43-013-31150
Reynolds 2-7B1E	7-2S-1E	43-047-31840

Utah Administrative Rule R649-2-10 states:

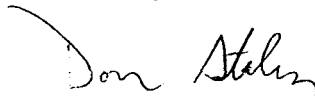
The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Pennzoil Company of its responsibility to notify all individuals with an interest in these leases (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,



Don Staley
Administrative Manager
Oil and Gas

cc: Barrett Resources Corporation
Utah Royalty Owners Association
R.J. Firth
Operator File

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Karl Shisler 1-3B1

9. API Well Number:

43-013-30249

10. Field and Pool, or Wildcat:

Bluebell

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Barrett Resources Corporation

3. Address and Telephone Number:

(303) 572-3900
1515 Arapahoe St., Tower 3, Ste.#1000, Denver, CO. 80202

4. Location of Well

Footages: 1992' FSL 1992' FEL

County: Duchesne

CO, Sec.,T.,R.,M.: NWSE Section 3-T2S-R1W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

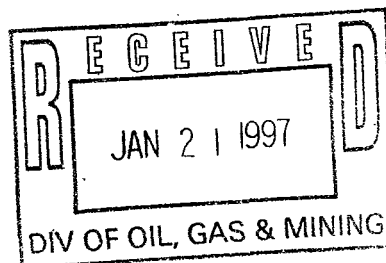
Date of work completion 1/1/97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective January 1, 1997
Barrett Resources Corporation took over operations
of the above well from Pennzoil Company.



13.

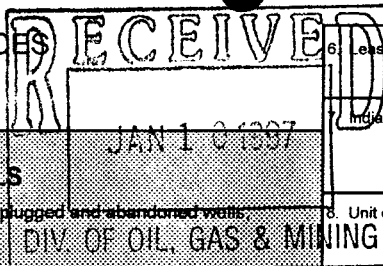
Name & Signature: Greg Davis

Title: Production Services Supervisor

Date: 1/15/97

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING



6. Lease designation and Serial Number	Free
7. Indian Allottee or Tribe Name	
8. Unit of Communitization Agreement	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other (specify)		9. Well Name and Number Karl Shisler 1-3B1
2. Name of Operator Pennzoil Company		10. API Well Number 43-013-30249
3. Address of Operator P.O. Drawer 10 Roosevelt, UT 84066	4. Telephone 801-722-5128	11. Field and Pool, or Wildcat Bluebell
5. Location of Well Footage : QQ, Sec, T., R., M. : NWSE of Section 3, T2S, R1W County : Duchesne State : Utah		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Date of Work Completion 1-Jan-97

Report results of Multiple Completion and Recompletion to different reservoirs
on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

Pennzoil relinquished operatorship of the subject well to Barrett Resources Corporation as of January 1, 1997.

14. I hereby certify that the foregoing is true and correct

Name & Signature

Jess Dullnig

Title

Senior Petroleum Engineer

Date

8-Jan-97

(State Use Only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43-013-30249

10. Field and Pool, or Wildcat:

1. Type of Well: OIL ☐ GAS ☐ OTHER:

2. Name of Operator:

Barrett Resources Corporation

3. Address and Telephone Number:

(303) 572-3900

1515 Arapahoe St., Tower 3, #1000, Denver, CO 80202

4. Location of Well

Footages:

QQ, Sec., T., R., M.:

County:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report</u>
of shut-in Wells | |

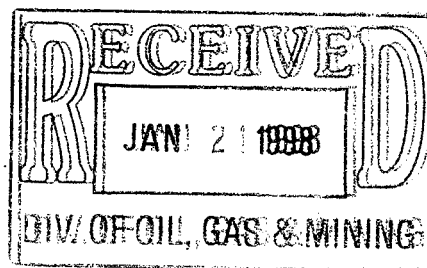
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List



13.

Name & Signature: Greg Davis

Greg Davis

Production

Title: Services Supervisor

Date: 1/17/98

(This space for State use only)

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	ON 98 P&A LIST
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
REESE 1-10B2	SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
ROBERTSON 1-29A2	SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	ON 98 P&A LIST
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	ON 98 P&A LIST
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
STATE 2-35A2	SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	?	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	ON 98 P&A LIST
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	?	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	?	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	ON 98 P&A LIST
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	ON 98 P&A LIST

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER: _____

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

30 WEST 425 SOUTH (330-5), ROOSEVELT, UTAH 84066 (435)722-1325

4. Location of Well:

Footages: 1992' FSL 1992' FEL

QQ, Sec., T., R., M.: NW/SE SEC. 3, T2S, R1W

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

KARL SHISLER 1-3B1

9. API Well Number:

43-013-30249

10. Field and Pool, or Wildcat:

ALTAMONT

County: DUCHESNE

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|--|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start NOV. 98

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

BARRETT RESOURCES CORPORATION RECOMMENDS RECOMPLETING THE SUBJECT WELL PER THE ATTACHED PROCEDURE.

Approved by the
Utah Division of
Oil, Gas and Mining

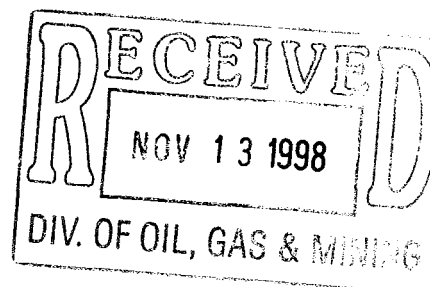
Date: 11/18/98

By: *[Signature]*

COPY SENT TO OPERATOR

Date: 11-19-98

Initials: CHD



13

Name & Signature:

DEBBIE L. WISENER

Title: OFFICE MANAGER

Date: 11/12/98

(This space for Federal or State office use)

**Barrett Resources Corporation
Recompletion Procedure**

**Karl Shisler 1-3B1
NWSE Sec. 3, T2S-R1W
Duchesne County, Utah**

**Prepared: 11/12/98
JEC**

KB: 5,168' GL: 5,146' TD: 12,800' (12/73)
PBTD: 5,649' (Top of Cmt Plug 7/88)
Surface Csg: 9 5/8" 36# K55 @ 2,497'
Intermediate Csg: 7" 26# S-95 @ 10,273'
Liner: 5" 18# S-95 @ 12,798'; TOL @ 10,072'
Downhole Detail:
 Packer Baker Model D @ 10,064' (Below Baker RBP @ 10,009')
 Tubing 2 7/8" 6.5# N80 8rd open ended @ 5,512.45'
 Pump None
 Rods None
Open Perforations: 10,383-12,647' OA Wasatch (Below Cmt Plug/RBP/Pkr)
Suspected Csg Prob: Numerous csg leaks in 7" between 2,502' and 5,710'

Purpose: Re-enter well and establish commercial production. Drill out cmt plug f/ 5,649'- 5,766'. Clean out to RBP @ 10,009', rel & POH. CO to Model D pkr @ 10,064'. Mill packer and retrieve junk packer. Clean out to liner top @ 10,072'. Clean out inside 5" liner to +/- 10,300'. Set CIBP inside liner @ +/- CIBP. Run 5 1/2" scab liner from 2,000' to 6,000'. Set top and btm pkr.

~~Recomplete and test Lower Green River intervals from 9,520' to 10,199'.~~

1. MIRU pulling unit. Check wellhead for pressure; blow well down. ND wellhead, NU BOPE. POH w/ 2 7/8" tbg.
2. PU 6 1/8" bit w/ 4 3/4" DC's. PU 2 7/8" work string & RIH. Tag cement plug @ 5,649'. Drill out cement (est. btm of cmt plug @ 5,766'). TIH & CO fill on top of RBP @ 10,009' (est sd fill @ +/- 9,988'). POH w/ bit & DC's.
3. PU Baker ret tool & RIH to RBP @ 10,009'. Latch onto tool. Rel & POH w/ tbg & RBP.
4. GIH w/ 7" packer plucker and 4 3/4" DC's on tbg. Tag Baker Model D pkr @ 10,064'. Mill out pkr and POH.
5. PU 4 1/8" bit & csg scraper. RIH to TOL @ 10,072'. CO inside 5" liner to +/- 10,300', POH w/ tbg.
6. RU wireline. PU 5" CIBP. RIH & set @ +/- 10,300'. Dump 2 sx cmt on top of plug. POH
7. PU upper and lower "SLP" packers and 3,300' 5" 18# S-95 casing (approx. 83 jts). RIH w/ btm pkr, casing, and upper packer on 2 7/8" tbg. Set scab liner across damaged casing from 2,450' to 5,750'. Set packers and POH.
8. RU wireline. Install lubricator and GIH w/ 3 1/8" casing guns to perforate Upper Wasatch Transition inside 5" liner as follows @ 3 jspf, 180 degree phasing:
 10,075-82' 10,137-44' 10,179-99'
Correlate depths to Schlumberger Compensated Neutron Formation Density Log, Run 3, Dated 12-17-83.

 GIH w/ 3 1/8" casing guns to perforate Lower Green River inside 7" casing (below scab liner) as follows @ 3 jspf, 180 degree phasing:
 9,520-40' 9,710-18' 9,722-27' 9,734-47' 9,816-24'
 9,836-41' 9,934-39' 9,978-88'
Correlate to depths to Schlumberger Borehole Compensated Sonic Log, Run 2, Dated 11-25-73.

Total 108 net ft. in 11 intervals (324 holes).
9. PU 5" pkr and 2500' (83 jts) 3 1/2" work string. RIH w/ pkr, 3 jts 2 7/8" tbg, XO, and 3 1/2" tbg. Set pkr inside scab liner @ +/- 2600'. Install tree and load annulus w/ treated wtr.
10. Pre-heat water to 140° F. MIRU Halliburton. Press test annulus to 1000 psi. Acidize perforations from 9,520' to 10,199' (324 holes) with 16,000 gals 15% HCl acid w/ 10 gal/M Champion scale inhibitor or equivalent. Pump 486 ball sealers for diversion. Injection rate and treatment design to be determined by Halliburton. Hold maximum pressure below 10,000 psi. Monitor pressure during job. RD Halliburton. Open well to pit for cleanup.

11. Evaluate fluid flow and pressures. If well is flowing, run production log to determine fluid entry points. If well will not flow up tapered tbg, rel pkr & POH. LD 3 1/2" tbg. RIH w/ pkr on 2 7/8" tbg to +/- 5,700' (inside 5" scab liner near btm pkr). Set pkr and RU tbg swab. Swab/flow well for evaluation
12. Kill well if necessary. Rel pkr, POH w/ tbg & pkr.
13. PU 2 7/8" x 2 3/8" production tubing and downhole equip. RIH & set TAC in 5" liner. Change out BOP to 2 1/16". PU & RIH w/ 2 1/16" tbg w/ stinger. Land stinger in circ shoe. (set above scab liner?? Gene/Doug, what do we do here?) ND BOP, NU wellhead. If well will flow, place on production. If necessary, TIH w/ pump and rod string. Seat pump and test tbg to 500 psi. RD & rel rig.
14. Install surface facilities and place well on production.

Barrett Resources Corporation

Well History

Karl Shisler 1-3B1
NWSE Sec. 3, T2S-R1W
Duchesne County, Utah

Prepared: 10/13/98
JEC

10-24-73	Spud well.
11-1-73	Set 9 5/8" surface csg @ 2,497'. Cmt w/ 1,800 sx, did not circ. cmt. 1" f/ surf w/ 400 sx.
11-28-73	Set 7" intermediate csg @ 10,273'. Cmt w/ 800 sx.
12-17-73	Reach TD @ 12,800'
12-19-73	Set 5" liner @ 12,798'. TOL @ 10,072'. Cmt w/ 50 sx 50/50 Poz + 375 sx "G".
12-22-73	Drill out cmt to lnr top. No cmt @ lnr top. Press test to 1500 psi OK. CO to 12,760' PBTd. Run CBL, fair-poor cmt @ lnt top, TOC @ 7,100'. Displace lnr w/ acetic acid.
12-24-73	Set 7" retrieva-'D' pkr @ 10,064' w/ tail-pipe stung into PBR. Run 2 7/8" prod tbg w/ 1 1/2" heat string. Rel rig.
2-11-74	Perforate Wasatch 12,279'-12,647' OA 21 intervals, 1spf, 21 holes. Acidize w/ 3,200 gals 12% HCl + 3% HF at 15 bpm and 8100 psi.
2-15-74	Perforate Wasatch 10,063'-10,883' OA 41 intervals, 1spf, 41 holes. Well flowing 1,700 bopd w/ 0 bw
2-28-74	Run BHP survey. 72 hr BHP 8,248 psi.
3-6-74	Run prod log. Major zones @ 10,836-42' (75%) & 12,279-97' (15%). Minor zones @ 12,333-35' (5%) & 12,498-505' (5%).
4-27-74	Acidized perfs 10,633'-12,647' OA w/ 13,500 gals 12% HCl - 3% HF acid.
9-24-74	Ran BHP survey. 94 hr BHP 2,196 psi. ??
8-6-75	Re-perforate selected Wasatch zones 10,924' - 12,646' OA 37 intervals, 2 spf, 74 holes.
8-7-75	Acidized perfs 10,633'-12,647' OA w/ 15,600 gals 15% HCl w/ N2.
10-76	Swab testing production
12-9-76	Re-perforate select Wasatch zones 10,952'- 12,451' OA. Lost 2 1/8" gun (42' long) on btm while perforating.
12-10-76	Finish re-perforating select Wasatch 10,383' - 10,950' OA. Total 103' new perfs @ 2 spf, 206 holes.
12-12-76	Acidized perfs 10,383'-12,647' OA w/ 18,000 gals 15% HCl.
5-11-77	Acidized perfs 10,383' - 12,647' OA w/ 1,500 gals 15% HCl for scale removal.
5-24-77	Installed hydraulic pump.
6-21-77	Pump change, locate and repair tbg leak.
8-19-77	Run Otis csd hole caliper to inspect 2 7/8" tbg.
5-20-78	Pump change, round trip tbg.
3-20-80	Wireline tag fill @ 12,651'.
4-18-80	Recover 7" Retrieva-'D' pkr and tailpipe @ 10,064'.
4-19-80	Re-perforate select Wasatch zones 10,383'- 12,547'OA. Total 130', 2spf, 260 holes.
4-20-80	Set 7" Model 'D' pkr @ 10,064'.
4-22-80	Acidized perfs 10,383' - 12,647' OA w/ 26,000 gals. 15% MSR 100.

9-12-80	Clear wax plug in tbg.																		
6-6-81	Acidized perfs 10,383' - 12,647' OA w/ 25,000 gals. 15% HCl acid.																		
2-13-82	Found hole in tbg and repaired.																		
6-2-84	Change out pump cavity.																		
8-19-84	Lost wax cutting tools in 1 1/2" tbg.																		
1-28-75	POH w/ 1 1/2" & 2 7/8" tbg. Change out pump cavity. Run 2 7/8" tbg w/ 1.9" heat string.																		
5-21-85	Change out pump cavity.																		
7-8-85	Change out pump cavity.																		
7-29-87	Swab well, change out pump cavity.																		
1-20-88	Change out pump cavity.																		
6-22-88	POH w/ tbg & pump cavity. PU 7" RBP & pkr.																		
6-24-88	Set RBP @ 10,009'. Test f/ csg leak(s) as follows:																		
	<table border="0"> <tr> <td><u>Pkr Set @</u></td> <td><u>Results</u></td> </tr> <tr> <td>9,902'</td> <td>Test RBP to 1,500 psi OK; rel & circ oil & gas f/ 9 5/8" csg @ 3 bpm. Press to 500 psi.</td> </tr> <tr> <td>7,000'</td> <td>Test below pkr to 1,500 psi OK.</td> </tr> <tr> <td>6,007'</td> <td>Test below pkr to 1,500 psi OK.</td> </tr> <tr> <td>5,723'</td> <td>Test below pkr to 1,500 psi OK.</td> </tr> <tr> <td>5,710'</td> <td>Test below pkr to 1,500 psi OK.</td> </tr> <tr> <td>5,700'</td> <td>Lost 1,000 psi in 10 mins. Leak between 5,700' - 5,710'.</td> </tr> <tr> <td>1,536'</td> <td>Pump in @ 9 bpm @ 700 psi; circ out 9 5/8" csg.</td> </tr> <tr> <td>2,502'</td> <td>Test above pkr OK. Reset & locate holes between 2,502' - 2,552' and 2,720' - 2,745'.</td> </tr> </table>	<u>Pkr Set @</u>	<u>Results</u>	9,902'	Test RBP to 1,500 psi OK; rel & circ oil & gas f/ 9 5/8" csg @ 3 bpm. Press to 500 psi.	7,000'	Test below pkr to 1,500 psi OK.	6,007'	Test below pkr to 1,500 psi OK.	5,723'	Test below pkr to 1,500 psi OK.	5,710'	Test below pkr to 1,500 psi OK.	5,700'	Lost 1,000 psi in 10 mins. Leak between 5,700' - 5,710'.	1,536'	Pump in @ 9 bpm @ 700 psi; circ out 9 5/8" csg.	2,502'	Test above pkr OK. Reset & locate holes between 2,502' - 2,552' and 2,720' - 2,745'.
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7-2-88	Run Welex csg inspection log. Locate leak in collar @ 5,704'. Confirm multiple leaks f/ 2,504' - 2,760'.																		
7-8-88	Spot 50 sx "H" cmt f/ 5,766' - 5,516'. Set pkr @ 4,860' and attempt to sqz leak @ 5,704'. Pump 7 bbl cmt @ 900-1,200 psi. Would not sqz. Press test to 1,500 psi, bled off to 1,450 psi in 10 mins. Tag hard cmt @ 5,649'.																		
7-12-88	RIH w/ 2 7/8" & 1.9" tbg open ended. NU wellhead & SI well for evaluation of csg leaks.																		
4-11-91	Proposal to repair csg leaks, mill 7" pkr, CO to 10,370' & set plug. Recomplete in Lwr Green Rvr @ 9,700' - 10,350'.																		
11-5-91	Circ hole w/ prod. wtr. POH w/ remaining 1.9" N80 tbg. NU wellhead. TA well.																		

To: Jeff Carlson

RE: **Proposed re-completion of the Karl Shisler 1-3 B1 well.**
NWSE Section 3, T2S, R1W, Duchesne Co., Utah

Date: October 13, 1998

Dear Jeff,

The subject well has not produced since June, 1988, at which time it had made a total of 552 MBO and 1.2 BCFG from the Wasatch formation. It is possible that Pennzoil never attempted a Lower Green River re-completion due to a number of indicated casing leaks between 2000' and 3000'. The Lower Green River from some of the surrounding wells has produced between 100 and 300 MBO. It is reasonable to expect the subject well may produce 200 MBO from the Lower Green River. The following recommendation involves a two-phase re-completion. It is proposed that the existing Wasatch perforations be abandoned, and that a bridge plug be set at the base of the 7" casing at 10,275'. There are indications of a bad cement job below the top of the 5" liner at 10,072'. In order to ensure behind pipe isolation from the Wasatch intervals below, it may be advisable to squeeze above the CIBP before initiating the re-completion. There are three intervals (marked below) within the liner lap that have potential, however, if the above procedure adds significantly to the cost, it may be better to set the CIBP above the liner top, and focus our efforts on the overlying section with good bond.

1st Stage : 9,520' - 10,199' (679' gross / 108' net) 11 Intervals

9,520' - 9,540' (20')
9,710' - 9,718' (8')
9,722' - 9,727' (5')
9,734' - 9,747' (13')
9,816' - 9,824' (8')
9,836' - 9,841' (5')
9,934' - 9,939' (5')
9,978' - 9,988' (10')
10,075' - 10,082' (7') * Within Liner Lap
10,137' - 10,144' (7') * Within Liner Lap
10,179' - 10,199' (20') * Within Liner Lap

2nd Stage : 8,700' - 9,400' (700' gross / 174' net) 12 intervals

8,700' - 8,706' (6')
8,711' - 8,717' (6')
8,726' - 8,742' (16')
8,759' - 8,774' (16')
8,888' - 8,897' (9')
8,975' - 9,006' (31')
9,032' - 9,038' (6')
9,114' - 9,120' (6')
9,192' - 9,202' (10')
9,250' - 9,292' (42')
9,338' - 9,348' (10')
9,384' - 9,400' (16')

If you need any further information or have any questions, please give me a call.

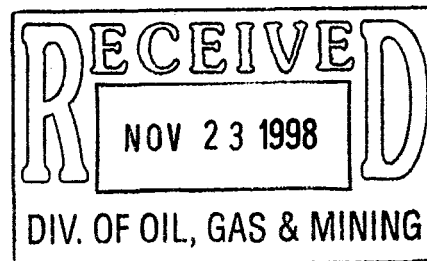
Jim Turner

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO.																								
1. Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																								
2. NAME OF OPERATOR BARRETT RESOURCES CORPORATION		7. UNIT AGREEMENT NAME																								
3. ADDRESS OF OPERATOR 1515 ARAPAHOE STREET, TOWER 3, #1000, DENVER, CO 80202 (303)572-3900		8. FARM OR LEASE NAME SHISLER																								
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1992' FSL 1992' FEL NWSE SECTION 3-T2S-R1W		9. WELL NO. 1-3B1																								
		10. FIELD AND POOL, OR WILDCAT BLUEBELL																								
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NWSE 3-2S-1W																								
14. PERMIT NO. 43-013-30249	15. ELEVATIONS (Show whether DF, RT, GR, ETC.) 5146' GR	12. COUNTY OR PARISH DUCHESNE																								
		13. STATE UTAH																								
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data																										
<table style="width: 100%; border: none;"> <tr> <th colspan="2" style="text-align: left; border-bottom: 1px solid black;">NOTICE OF INTENTION TO :</th> <th colspan="2" style="text-align: left; border-bottom: 1px solid black;">SUBSEQUENT REPORT OF :</th> </tr> <tr> <td style="width: 25%;">TEST WATER SHUT-OFF <input type="checkbox"/></td> <td style="width: 25%;">PULL OR ALTER CASING <input type="checkbox"/></td> <td style="width: 25%;">WATER SHUT-OFF <input type="checkbox"/></td> <td style="width: 25%;">REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> <td>(Other)_PROGRESS REPORT <input type="checkbox"/></td> <td></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> <td colspan="2">(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)</td> </tr> </table>			NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :		TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other)_PROGRESS REPORT <input type="checkbox"/>		(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)	
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*																										

ATTACHED IS AN UPDATE OF WELL HISTORY PER PENZOIL RECORDS AFTER APRIL 1988. THIS INFORMATION WAS REQUESTED PRIOR TO APPROVAL OF A SUNDRY SUBMITTED 11/12/98 REQUESTING PERMISSION FOR RECOMPLETION.



18. I hereby certify that the foregoing is true and correct.

SIGNED

Greg Davis

TITLE **PRODUCTION SERVICES SUPERVISOR**

DATE

11/18/98

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY :

*See Instruction on Reverse Side

Karl Shisler #1-3B1
Bluebell Field
Duchesne County, Utah

Update of Well History After April 1988

Source: Pennzoil Western Division Daily Well Reports

6-22-88 thru 7-10-88:

Move-in rig in response to proposed 4-88 workover. POH w/ 1.9" 10rd tubing. Release 2 7/8" tubing from packer seal assembly and POH w/ tubing and pump cavity. RIH w/ 7" RBP and pkr. Set RBP @ 10,009' and pkr @ 9902'. Test RBP to 1500 psi OK. Rel pkr and fill csg w/ wtr. Circ hole, rec oil & gas out of 9 5/8" surface csg @ 3 bpm & 500 psi. SD pump and drop 10 sx sand on top of RBP. RIH & tag sd @ 9988'. PU & set pkr @ 7,000'. Test below pkr to 1500 psi. Rel pkr & PU to 6,007'. Re-set pkr & test @ 1500 psi. Lost 1000 psi in 10 mins. Rel pkr, PU, & re-set @ 5,723'. Test csg below pkr to 1500 psi. Test csg below 5,710' OK. Test below 5,700', lost 1000 psi in 10 mins. Determine leak in csg between 5,700-5,710'. POH. PU 7" Baker full-bore pkr & PSN. RIH to 1,536'. Attempt to test csg below pkr. Pump in @ 9 bpm, 700 psi. Had full returns on surface csg. Re-set pkr @ 2,502'. Test csg above pkr to 1500 psi. Found hole(s) in 7" csg f/ 2,502-52'. Continue testing, found hole(s) between 2,720-45'. Re-set tbg & pkr. Attempt to swab tbg w/ SN @ 5,603', rec wtr. Rel pkr & POH. PU RBP, RIH & set @ 2,718'. Set pkr @ 2,707'. Test RBP to 1500 psi. Lost 50 psi in 10 mins. Re-set pkr @ 2,552'. Began pumping into csg @ 6 bpm, 1000 psi. Had returns on surface csg. Rel pkr & RBP and POH. RU Welex and run csg inspection log f/ 6,000' to surface. PU 7" RTTS pkr & TIH to 5,766'. Circ csg w' heated formation water, spot 50 sks Class "H" cmt w/ 3/4% CFR-2 (16.4ppg, 1.02 yield) from 5,766-5,516'. POH 8 stds, set pkr @ 4,860'. Attempt to squeeze leak in csg collar @ 5,704'. Press 1,200-900 psi, would not squeeze. SDFN. Press test cmt plug to 1500 psi, bled off to 1450 psi in 30 mins. Rel RTTS & TIH to tag cmt @ 5,637'. POH w/ RTTS. RIH w/ 178 jts 2 7/8" tbg and hang @ 5512'. TIH w/ 154 jts 1.9" tbg and hang @ 4864'. ND BOPE, NU wellhead & SI well.

4-91:

Proposal by Pennzoil to repair csg leaks, mill out pkr @ 10,064', plug back to 10,370', and recompleat in Lower Green River interval 9,700-10,350' OA. Workover never attempted.

11-9-91:

MIRU. Circ hole w/ prod water. ND wellhead, NU BOPE. POH w/ 154 jts. 1.9" tbg. POH w/ 176 jts 2 7/8" tbg. ND BOPE, NU wellhead. RD & rel. Well TA'd.

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER: _____

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.: **23 14 3**

County:

State: **UTAH**

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43.013.30249

10. Field and Pool, or Wildcat:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other ANNUAL STATUS REPORT OF SHUT-IN WELLS | |

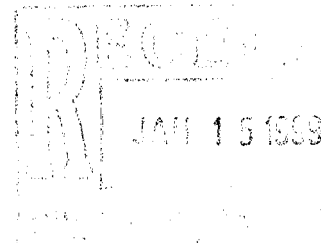
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST



13

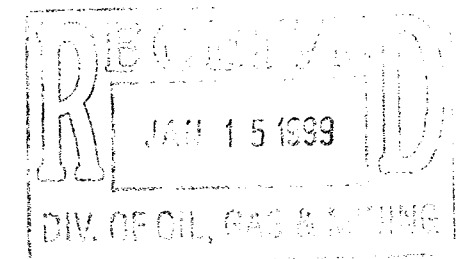
Name & Signature: *Greg Davis*

Title: **PRODUCTION SERVICES SUPVR**

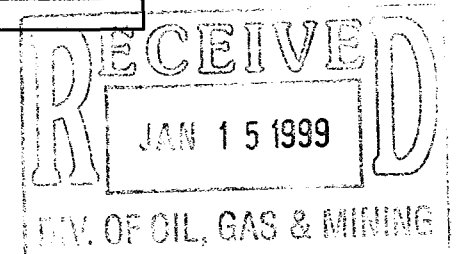
Date: **1/13/89**

(This space for Federal or State office use)

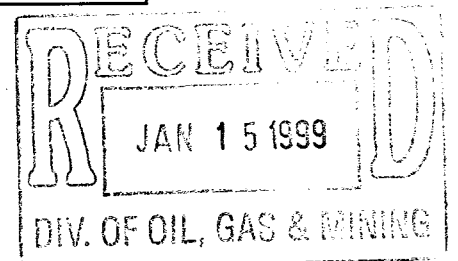
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998					
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SENE 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DUCHESNE COUNTY 1-3C4	SENE 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HORROCKS 1-6A1	SENE 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves



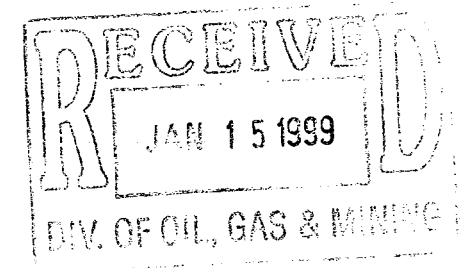
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MYRIN-RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENW 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A



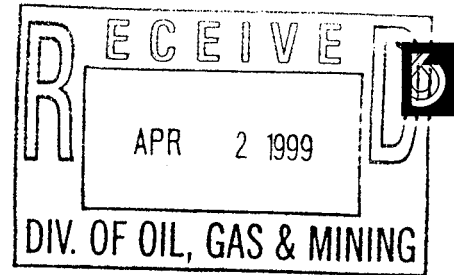
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A; EPA notification to P&A rec'd 10-98



BARRETT RESOURCES CORPORATION

March 31, 1999

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
PO Box 145801
Salt Lake City, Utah 84114-5801
Attn: Mr. John R. Baza



43,013,30249

Re: Shut-in and Temporarily Abandoned Wells Compliance Review

Gentlemen:

Barrett is in receipt of your letter dated February 19, 1999 requesting the current status of certain shut-in wells in the Uinta Basin for which Barrett is the designated operator. A Sundry Notice and attached listing of wells defining their status is enclosed. The list is divided into two parts; the first part being those wellbores where Barrett is requesting extension of the shut-in status and the second part being those wellbores that Barrett intends to plug and abandon.

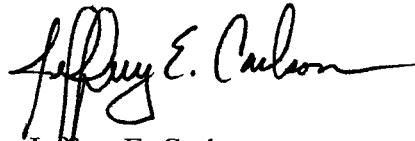
As to the first list, each of the wellbores is located on a valid lease being held by production from a second well on that lease, or on leases recently renewed and still under their primary term. Although the wellbores have been shut-in and assigned to successive operators over the past years, Barrett believes that these wellbores still may have recompletion potential. Oil prices during the past two years that Barrett has been the designated operator have not supported an aggressive recompletion program. A review of well histories and inspection of the surface wellhead equipment indicates that each of the wellbores has an adequate protection string of surface casing that was cemented back to surface at the time of drilling. All fresh water aquifers are protected from contamination. Barrett is requesting extension of the shut-in well status on these wellbores to allow for the potential future recompletion of commercially productive oil and/or natural gas bearing zones on these leases.

The wellbores on the second list have been reviewed and determined not to have future recompletion potential. The list also includes those wellbores that are located on leases that have been terminated and the plugging obligation remains. Barrett will plug all of the wellbores included on this list; however, the scheduling of that work has not been determined. Because of the overall large numbers of wellbores that Barrett has been assigned that fall into this category on State, fee, Tribal, and Federal leases, it is necessary to distribute this plugging liability over the next several years. Barrett will schedule the annual number of plugging commitments that it can undertake as our capital budget and existing production revenues allow. Our current commitment is to plug ten Altamont-Bluebell wells in 1999.

We are attempting to prioritize the plugging requirements and address concerns of the Ute Tribe, Bureau of Land Management (BLM), and the State of Utah. Barrett is requesting permission to work with the Oil and Gas Division staff in the scheduling of these plugging commitments. As with the previous list of wellbores, Barrett has reviewed the well histories to ensure that each of the wellbores has an adequate protection string of surface casing that was cemented back to surface at the time of drilling. We believe that the mechanical integrity of the wellbores will protect the public health, safety, and the environment during the period of time that Barrett needs to fulfill its plugging obligations.

Barrett will submit a proposed plugging schedule once it has finalized a review of similar requirements with the Ute Tribe and BLM. If there are any questions regarding this proposal, please call Fritts Rosenberger, Sr. Landman, at (303) 606-4045 or myself at (303) 606-4063.

Sincerely,

A handwritten signature in black ink, appearing to read "Jeffrey E. Carlson". The signature is fluid and cursive, with the first name "Jeffrey" being more prominent.

Jeffrey E. Carlson
Sr. Petroleum Engineer

Enclosures

cc: Fritts Rosenberger
Merle Evers
Ted Brown
Gene Martin
Greg Davis

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Barrett Resources Corporation

3. Address and Telephone Number:

(303)572-3900

1515 Arapahoe St. Tower 3 Suite 1000 Denver, CO 80202

4. Location of Well

See attached

Footage:

See attached

OO, Sec., T., R., M.:

5. Lease Designation and Serial Number:

See attached

6. If Indian, Allocated or Tribe Name:

See attached

7. Unit Agreement Name:

See attached

8. Well Name and Number:

See attached

9. API Well Number:

See attached

10. Field and Pool, or Wildcat:

Duchesne/Uintah

County:

Utah

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Shut-in Well Compliance Review</u> | |

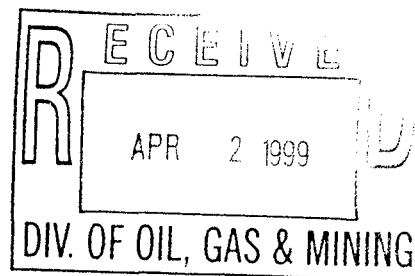
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached table and letter.



13.

Name & Signature:

Jeffrey E. Carlson

Title: Sr. Petr. Engineer

Date: 3/31/99

(This space for State use only)

(UTAHSIWELLS)
UTAH: ALTAMONT-BLUEBELL FIELD(S)
SI / TA'd WELLS COMPLIANCE REVIEW

DATE: 3/31/99

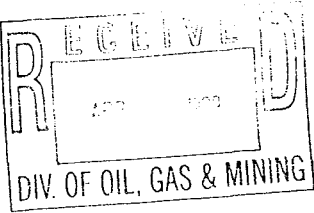
LIST #1

WELL NAME	API # "43-013"	LEASE TYPE	LOCATION				COUNTY	FIELD	SURFACE CSG DETAIL W/ CMT	SI EXPLANATION; BRC PLANS
			FTG	S	T	R				
REQUEST EXTENSION OF SHUT-IN STATUS										
KARL SHISLER 1-3B1	30249	FEE	1992'FSL 1992'FEL	3	2S	1W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2497' w/ 1800 sx	UNECONOMIC IN CURRENT ZONE; WELL HAS BEHIND-PIPE POTENTIAL; SI UNTIL OIL PRICES SUPPORT RECOMPLETION
REESE ESTATE 1-10B2	30215	FEE	2304'FNL 2041'FEL	10	2S	2W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2630' w/ 1100 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-10B2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
JENSEN FENZEL 1-20C5	30177	FEE	1697'FNL 1750'FEL	20	3S	5W	DUCHESNE	ALTAMONT	10 3/4" 40.5# K55 @ 476' w/ 350 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-20C5; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
OWEN ANDERSON 1-28A2	30150	FEE	2450'FSL 1650'FEL	28	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# K55 @ 2927' w/ 1350 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-28A2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
HAMBLIN 1-26A2	30083	FEE	1845'FSL 1980'FWL	26	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# K55 @ 2608' w/ 1230 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-26A2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
LAMICQ-URRUTY 1-8A2	30036	FEE	1413'FSL 1271'FWL	8	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# J55 @ 782' w/ 774 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-8A2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
CEDAR RIM #2	30019	FEE	1880'FNL 1985'FEL	20	3S	6W	DUCHESNE	CEDAR RIM	13 3/8" 48# H40 @505' w/ 612 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET CR#2A; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
WH BLANCHARD 2-3A2	30008	FEE	1175'FSL 1323'FWL	3	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# K55 @515'	UNECONOMIC IN CURRENT ZONE; LEASES RENEWED. WELL HAS POTENTIAL FOR DEEPENING IN WASATCH; SI UNTIL OIL PRICES SUPPORT RE-ENTRY
MEAGHER ESTATE 1-4B2	30313	FEE	2140'FSL 1639'FEL	4	2S	2W	DUCHESNE	BLUEBELL	13 3/8" 68# K55 @ 330'	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-4B2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
BLANCHARD FEE 1-3A2	20316	FEE	1988'FSL 1985'FEL	3	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# J55 @ 857' w/ 650 sx	UNECONOMIC IN CURRENT ZONE; LEASES RENEWED. WELLBORE UNDER REVIEW FOR BEHIND-PIPE POTENTIAL.
JOSEPHINE VODA 1-19C5	30382	FEE	1783'FNL 1241'FEL	19	3S	5W	DUCHESNE	ALTAMONT	9 5/8" 40# K55 @ 3107' w/ 1400 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-19C5; WELL HAS BEHIND-PIPE POTENTIAL, SI PENDING OIL PRICE SUPPORT
NORLING STATE 1-9B1	30315	FEE	1597'FNL 1778'FEL	9	2S	1W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2481' w/ 2000 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-10B2; WELL HAS BEHIND-PIPE POTENTIAL, SI PENDING OIL PRICE SUPPORT
STATE UNIT 2-35A2	30156	STATE	2163'FNL 2433'FWL	35	1S	2W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2479' w/ 2825 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-10B2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES

LIST #2

WELL NAME	API # "43-013"	LEASE TYPE	LOCATION				COUNTY	FIELD	SURFACE CSG DETAIL W/ CMT	SI EXPLANATION; BRC PLANS
			FTG	S	T	R				
ON BRC PLUGGING LIST										
PHILLIPS UTE 1-30C2	30333	FEE	1132'FNL 1387'FWL	3	3S	5W	DUCHESNE	ALTAMONT	9 5/8" 36# K55 @ 2951' w/ 850 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
HARMSTON 1-32A1	30224	FEE	2215'FSL 1826'FWL	32	1S	1W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2500' w/ 2103 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
UTE 1-20C4	30170	FEE	1234'FNL 1320'FEL	20	3S	4W	DUCHESNE	ALTAMONT	10 3/4" 40.5# K55 @ 1800' w/ 919 sx	MEDALLION P&A PROCEDURE APRVD BY STATE 5/93; ON BRC PLUGGING LIST, WILL RE-SUBMIT SUNDRY PER AGREED SCHEDULE
URRUTY 1-34A2	30149	FEE	2200'FNL 2500'FEL	34	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# K55 @ 2652' w/ 1200 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
DUCHESNE COUNTY 1-17C1	30410	FEE	1247'FNL 1514'FEL	17	3S	4W	DUCHESNE	ALTAMONT	8 5/8" 24# K55 @ 787' w/ 390 sx	ASSIGN TO ENVIRO-TEC INC. FOR PLUGGING IN ACCORDANCE W/ EPA REQUIREMENTS FOR ENVIRO-TEC DISPOSAL WELL APPLICATION
BROTHERSON 2-34B4	30857	FEE	924'FNL 2107'FEL	34	2S	4W	DUCHESNE	ALTAMONT	10 3/4" 40.5# K55 @ 1520' w/ 1080 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
SMITH 2X-23C7	31634	FEE	866'FNL 1030'FEL	23	3S	7W	DUCHESNE	CEDAR RIM	9 5/8" 36# J55 @ 381' w/ 245 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
T. HORROCKS 1-6A1	30390	FEE	2273'FNL 2182'FWL	6	1S	1W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2534' w/ 2000 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
UTE TRIBAL 1-10B1E	43-047-30881	FEE	1649'FNL 2076'FWL	10	2S	1E	UINTAH	BLUEBELL	10 3/4" 40.5# K55 @ 1998' w/ 1600 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE

FY-99.
FY-00



OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

ROUTING:

1- CDW	4-KAS
2- CDW	5-SJ
3- HT	6-FILE

☒ Change of Operator (Well Sold)

☐ Designation of Agent

☐ Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 1-1-00

TO:(New Operator) COASTAL OIL & GAS CORP
Address: P. O. BOX 1148
VERNAL, UT 84078
Phone: 1-(435) 781-7023
Account No. N0230

FROM:(Old Operator) BARRETT RESOURCES CORP
Address: 1550 ARAPAHOE ST TWR 3
SUITE 1000
DENVER, CO 80202
Phone: 1-(303)-572-3900
Account No. N9305

WELL(S): CA No. _____ or _____ Unit

Name: <u>C. B. HATCH 1-5B1</u>	API: <u>43-013-30226</u>	Entity: <u>5935</u>	S <u>5</u>	T <u>2S</u>	R <u>1W</u>	Lease: <u>FEE</u>
Name: <u>KARL SHISLER U 1-3B1</u>	API: <u>43-013-30249</u>	Entity: <u>5930</u>	S <u>3</u>	T <u>2S</u>	R <u>1W</u>	Lease: <u>FEE</u>
Name: <u>BLANCHARD FEE 1-3A2</u>	API: <u>43-013-20316</u>	Entity: <u>5877</u>	S <u>3</u>	T <u>1S</u>	R <u>2W</u>	Lease: <u>FEE</u>
Name: <u>SMB 1-10A2</u>	API: <u>43-013-30012</u>	Entity: <u>5865</u>	S <u>10</u>	T <u>1S</u>	R <u>2W</u>	Lease: <u>FEE</u>
Name: <u>LAMICQ-URRUTY U 2-9A2</u>	API: <u>43-013-30046</u>	Entity: <u>5855</u>	S <u>9</u>	T <u>1S</u>	R <u>2W</u>	Lease: <u>FEE</u>
Name: <u>T. HORROCKS 1-6A1</u>	API: <u>43-013-30390</u>	Entity: <u>5790</u>	S <u>6</u>	T <u>1S</u>	R <u>1W</u>	Lease: <u>FEE</u>

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change been set up?
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-4-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 4-10-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State?
Yes/No If yes, the company file number is 049324, Division letter was mailed to the new operator on _____.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on _____.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

-OVER-

YES 10. Changes have been included on the **Monthly Operator Change** letter on 4-18-00.

STATE BOND VERIFICATION

N/A 1. State Well(s) covered by Bond No. _____

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

YES 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.

YES 2. A copy of this form has been placed in the new and former operator's bond files on 4-18-00.

N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date _____.? If yes, Division response was made to this request by letter dated _____. (see bond file).

YES 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated 4-18-00, of their responsibility to notify all interest owners of this change.

FILMING

✓ 1. All attachments to this form have been **microfilmed** on 6-1-90

FILING

1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each well file.

2. The original of this form has been filed in the operator file and a copy in the old operator file.

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Coastal Oil & Gas Corporation Attn: Cheryl Cameron

3a. Address
P. O. Box 1148 Vernal, Utah 84078

3b. Phone No. (include area code)
435-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
S3-T2S-R1W NWSE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

U-38552

FEE

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Shisler #1-3B1

9. API Well No.

43-013-30249-00

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Operator</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

RECEIVED

JAN 10 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

John T. Elzner

Title

Vice President

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR BARRETT RESOURCES CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1550 ARAPAHOE ST, TWR 3, SUITE 1000, DENVER, CO 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1992' FSL 1992' FEL NWSE SEC 3-T2S-R1E API# 43-013-30249		8. FARM OR LEASE NAME SHISLER
14. PERMIT NO.		9. WELL NO. 1-3B1
15. ELEVATIONS (Show whether DF, RT, GR, ETC.) 5146' GR		10. FIELD AND POOL, OR WILDCAT BLUEBELL
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NWSE SECTION 3-T2S-R1W DUCHESNE, UTAH
		12. COUNTY OR PARISH DUCHESNE
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) PROGRESS REPORT <input type="checkbox"/>	
(Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 1, 2000, Barrett Resources Corporation will relinquish the operatorship of the referenced well to the Coastal Oil and Gas Corporation.

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JAN 14 1999

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE **SENIOR VICE PRESIDENT, LAND**

DATE

12/22/99

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY :

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER: _____

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43,013,30049

10. Field and Pool, or Wildcat:

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | ANNUAL STATUS REPORT OF SHUT-IN WELLS |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

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 JAN 24 2000
 DIVISION OF
 OIL, GAS AND MINING

13

Name & Signature: _____

Title: PRODUCTION SERVICES SUPVR

Date: 01/19/00

(This space for Federal or State office use)

WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2	SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2	SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	BC NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5	NWNE 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	BC SWSE 16-5S-4W	43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENW 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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OIL, GAS AND MINING**

WELL NAME	QTR	QTR SEC-T-R	API NUMBER	LAST		FUTURE PLANS FOR WELL
				PRODUCED		
CEDAR RIM 5		SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6		SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A		CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	BC	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-4B1		SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5		SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5		SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1		SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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**DIVISION OF
OIL, GAS AND MINING**

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1999						
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL	
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-17C5	CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
ESTHER ARHI 1-5B1E	NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
UTE TRIBAL 2-21G	BC NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation	

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DIVISION OF
OIL, GAS AND MINING



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

43,013,30249

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

April 19, 2000

Barrett Resources Corporation
1550 Arapahoe St, Twr 3, Suite 1000
Denver, CO 80202

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a operator change from Barrett Resources Corporation to Coastal Oil & Gas Corporation for the following well(s) which are located on fee leases.

Utah Administrative Rule R649-2-10 states: the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Barrett Resources Corporation of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,

Jimmie L. Thompson

cc: Coastal Oil & Gas Corporation
Utah Royalty Owners Association, Martin Brotherson
John R. Baza, Associate Director
Operator File(s)

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Mortensen 3-3A2	32-1S-2W	43-013-31872
Smith 2X-23C7	23-3S-7W	43-013-31637
Lamicq Urruty 1-8A2	08-1S-2W	43-013-30036
Roberston 2-29A2	29-1S-2W	43-013-31150
Cedar Rim 2A	20-3S-6W	43-013-31172
Cadillac 3-6A1	06-1S-1W	43-013-30834
Cedar Rim 2	20-3S-6W	43-013-30019
Buzzi 1-11B2	02-2S-2W	43-013-30248
Norling 1-9B1	09-2S-1W	43-013-30315
Hatch 1-5B1	05-2S-1W	43-013-30226
Karl Shisler U 1-3B1	03-2S-1W	43-013-30249
Blanchard Fee 1-3A2	03-1S-2W	43-013-20316
SMB 1-10A2	10-1S-2W	43-013-30012
Lamicq-Urruty 2-9A2	09-1S-2W	43-013-30046
Horrocks 1-6A1	06-1S-1W	43-013-30390
W. H. Blanchard 2-3A2	03-1S-2W	43-013-30008
Boren 1-24A2	24-1S-2W	43-013-30084
Josephine Voda 1-19C5	19-3S-5W	43-013-30382
Josephine Voda 2-19C5	19-3S-5W	43-013-30553
State 1-7B1E	07-2S-1E	43-047-30180
Anderson 1A-30B1	30-2S-1W	43-013-30783
Mortensen 2-32A2	32-1S-2W	43-013-30929
Philips Ute 1-3C5	03-3S-5W	43-013-30333
Reese Estate 1-10B2	10-2S-2W	43-013-30215
Shrine Hospital 1-10C5	10-3S-5W	43-013-30393
Robertson 1-29A2	20-1S-2W	43-013-30189
Albert Smith 2-8C5	08-3S-5W	43-013-30543
Owen Anderson 1-28A2	28-1S-2W	43-013-30150
Cheney 1-33A4	33-1S-2W	43-013-30202
Cheney 2-33A4	33-1S-2W	43-013-31042
Duchesne County 1-17C4	17-3S-4W	43-013-30410
Hamblin 1-26A2	26-1S-2W	43-013-30083
John 1-3B2	03-2S-2W	43-013-30160
Smith Broadhead 1-9C5	09-3S-5W	43-013-30316
Joseph Smith 1-17C5	17-3S-5W	43-013-30188
Meagher Estate 1-4B2	04-2S-5W	43-013-30313
Ute Tribal 1-5C4	05-3S-4W	43-013-30532
Urruty 2-34A2	34-1S-2W	43-013-30753
Reese Estate 2-10B2	10-2S-2W	43-013-30837
Jensen Fenzel 1-20C5	20-3S-6W	43-013-30177
Ute Fee 2-20C5	20-3S-5W	43-013-30550
J. Lamicq 1-6B1E	06-2S-1E	43-047-30169

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X MergerThe operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.**Unit:****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
OLSEN 1-27A4	43-013-30064	9119	27-01S-04W	FEE	OW	P
FIELDSTED 2-27A4	43-013-30915	9632	27-01S-04W	FEE	OW	P
BROTHERSON 1-28A4	43-013-30292	1841	28-01S-04W	FEE	OW	P
FIELDSTED 2-28A4	43-013-31293	11177	28-01S-04W	FEE	OW	P
CHRISTENSEN 2-29A4	43-013-31303	11235	29-01S-04W	FEE	OW	P
EVANS UNIT 1-31A4	43-013-30067	1560	31-01S-04W	FEE	OW	P
WARREN 1-32A4	43-013-30174	4730	32-01S-04W	FEE	OW	S
OMAN 2-23A4	43-013-30904	10045	32-01S-04W	FEE	OW	P
BROTHERSON 1-33A4	43-013-30272	1680	33-01S-04W	FEE	OW	P
LINDSAY 2-33A4	43-013-31141	10457	33-01S-04W	FEE	OW	P
UTE 2-34A4	43-013-30978	10070	34-01S-04W	FEE	OW	P
MILES 2-35A4	43-013-31087	1966	35-01S-04W	FEE	OW	P
RUST 2-36A4	43-013-31092	1577	36-01S-04W	FEE	OW	P
CHRISTENSEN 2-26A5	43-013-30905	9630	26-01S-05W	FEE	OW	P
JENSEN 2-29A5	43-013-30974	10040	29-01S-05W	FEE	OW	P
JENSEN 1-31A5	43-013-30186	4740	31-01S-05W	FEE	OW	P
BARRETT 1-34A5	43-013-30323	9121	34-01S-05W	FEE	OW	S
BIRCH 1-35A5	43-013-30233	9122	35-01S-05W	FEE	OW	S
FORD 2-36A5	43-013-30911	9406	36-01S-05W	FEE	OW	P
KARL SHISLER U 1-3B1	43-013-30249	5930	03-02S-01W	FEE	OW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 06/27/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/27/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/27/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8.15.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

368 South 1200 East CITY Vernal STATE Utah ZIP 84078

PHONE NUMBER:

435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT)

John T. Elzner

TITLE

Vice President

SIGNATURE

DATE

06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT)

John T. Elzner

TITLE

Vice President

SIGNATURE

DATE

06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

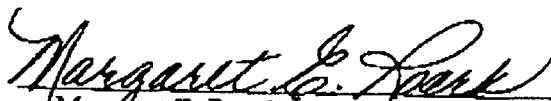
IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT – for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number Fee
2. Name of Operator El Paso Production Oil & Gas Company		7. Indian Allottee or Tribe Name
3. Address of Operator P.O. Box 1148 Vernal, UT 84078		8. Unit or Communitization Agreement
4. Telephone Number (435) 781-7023		9. Well Name and Number Karl Shisler #1-3B1
5. Location of Well Footage : 1992' FSL & 1992' FEL QQ, Sec. T., R., M : NWSE Sec. 3, T2S, R1W		10. API Well Number 43-013-30249
County : Duchesne State : UT		11. Field and Pool, or Wildcat Altamont
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

NOTICE OF INTENT
 (Submit in Duplicate)

<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start Upon Approval

SUBSEQUENT REPORT
 (Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operator requests that the subject well be Plugged & Abandoned. It has been determined that no additional recompletion potential exists in this well.

Refer to the attached proposed P&A procedure.

**APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING**

DATE: 2/22/02
 BY: [Signature]
 * See conditions of Approval

COPY SENT TO OPERATOR
 Date: 2-23-02
 Initials: [Signature]

14. I hereby certify that the foregoing is true and correct.

Name & Signature Cheryl Cameron Title Regulatory Analyst Date 2/23/02

(State Use Only)



PLUG AND ABANDON PROCEDURE
Karl Shisler 1-3B1
Sec 3-T2S-R1W
Duchesne County, Utah
November 30, 2001

WELL DATA:

DEPTH: TD: 12,800 ft PBD: 12,7690 ft

ELEVATIONS: GL: 5146 ft KB: 5168 ft

CASING: 9 5/8" 36# K-55 to 2497'. 2200 sx cmt.
7" 26# S-95 to 10,271'. 800 sx cmt. Hole size 8 3/4".
5" 18# S-95 liner to 12,798'. TOL @ 10,072'. Hole size 6 1/8". 425 sx cmt.

TUBING: NO TUBING IN WELL

PERFORATIONS: Wasatch: 10,383' – 12,647'

Tubular properties:

Description	ID (in)	Drift (in)	Capacity (bbl/ft)	Burst (psi)	Collapse (psi)
9 5/8" 36# K-55	8.921	8.765	0.0773	3,520	2,020
7" 26# S-95	6.276	6.151	0.0382	8,600	5,870
5" 18# S-95	4.276	4.151	0.0177	11,770	12,010

Slurry properties: Class G Cement, 15.8 ppg, 1.15 ft³/sk

Present Status: temporarily abandoned

RECOMMENDED PROCEDURE:

NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.8 ppg to 9.2 ppg brine.

1. Insure regulatory agencies are given proper notification prior to PXA.
2. Transport 5700 ft 2 7/8" workstring to well location from Altamont stock yard.
3. MIRU workover unit. ND well head and NU BOPs.
4. RIH w/ 6" bit and casing scraper for 7" csg on 2 7/8" tbg. Tag cmt plug @ +/- 5649'. Pull up hole to 5600'. Pump 200 bbl 200°F PW down tbg to remove paraffin from csg. Displace PW w/ 9# brine w/ corrosion inhibitor. POOH.
5. RIH w/ CICR on 2 7/8" tbg. Set CICR @ 5600 ft. Before shearing out of CICR fill tbg w/ 9# brine w/ corrosion inhibitor and pressure tbg up to 1000 psi to check for leaks in tbg. Establish injection rate into csg leak. (NOTE: 7/8/88 chrono noted 'WOULD NOT SQUEEZE' for squeeze job; pressure fell from 1500 psi to 1450 psi in 10 minutes) If injection rate cannot be established then sting out of CICR and spot 20 sx Class G cmt on top. If injection rate is established then mix and pump 45 sx Class G cmt, pumping 25 sx through CICR and spotting remaining 20 sx on top of CICR. (TOC @ 5493') POOH 5 jts and reverse circulate clean w/ 9# brine w/ corrosion inhibitor. POOH, laying down 2800 ft tbg and standing back 2800 ft tbg.
6. RIH w/ CICR on 2 7/8" tbg. Set CICR @ +/- 2705'. Open 9 5/8" csg valve. (NOTE: 6/22/88 workover injection rate was 6 BPM and returns to surface through 9 5/8" csg valve) Establish injection rate into csg leak @ 2720' – 2745'. Mix and pump 40 sx Class G cmt w/ 2% CaCl₂ (in mix water) pumping 30 sx through CICR and spotting remaining 10 sx on top of CICR. POOH 5 jts tbg and reverse circulate clean w/ 9# brine w/ corrosion inhibitor. POOH w/ tbg, laying down 200' tbg.
7. RIH w/ CICR on 2 7/8" tbg. Set CICR @ 2490'. With 9 5/8" csg valve open, establish injection rate into csg leak @ 2505' – 2552'. (NOTE: 6/22/88 workover injection rate was 10 BPM and returns to surface through 9 5/8" csg valve) Mix and pump 40 sacks Class G cement w/ 2% CaCl₂ (in mix water) pumping 30 sx through CICR and spotting remaining 10 sx on top. POOH 5 jts tbg and reverse circulate w/ 9# brine w/ corrosion inhibitor. TOC @ +/- 2440'. POOH laying down tubing.
8. RIH to 100' w/ 1" continuous tbg. Mix and pump 20 sx Class G w/ 2% CaCl₂ (in mix wtr) to surface. POOH. Remove well head and run into 9 5/8" X 7" annulus w/ 1" tbg to 100'. Fill annulus w/ 15 sx Class G cmt w/ 2% CaCl₂ (in mix water) to surface.
9. Cut off all casing strings 3 ft below ground level. Install dry hole marker.

Shisler 1-3B1
P&A Procedure

Restore location as per BLM's requirements in APD.

JJV

Approvals:

Engineering Mgr: _____

Tech Director: _____

VP: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

***CONDITIONS OF APPROVAL
TO PLUG AND ABANDON WELL***

Well Name and Number:	Karl Shisler U 1-3B1
API Number:	43-013-30249
Operator:	El Paso Production Oil & Gas Company
Reference Document:	Original Sundry Notice dated December 3, 2001, received by DOGM on December 4, 2001

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Drill out cement plug @ $\pm 5649'$ to $5766'$; tag RBP @ $10009'$; and spot a 100' plug on top of RBP from $\pm 10009'$ to $9900'$ (approx. 20 sx).
3. All annuli shall be cemented from a depth of 100' to the surface.
4. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the plugging procedure or wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

February 22, 2002

Date

Well Name/No: KARL SHISLER U 1-3B1

Company Name: EL PASO PROD OIL & GAS CO

Location: Sec: 3 T: 2S R: 1W Spot: NWSE

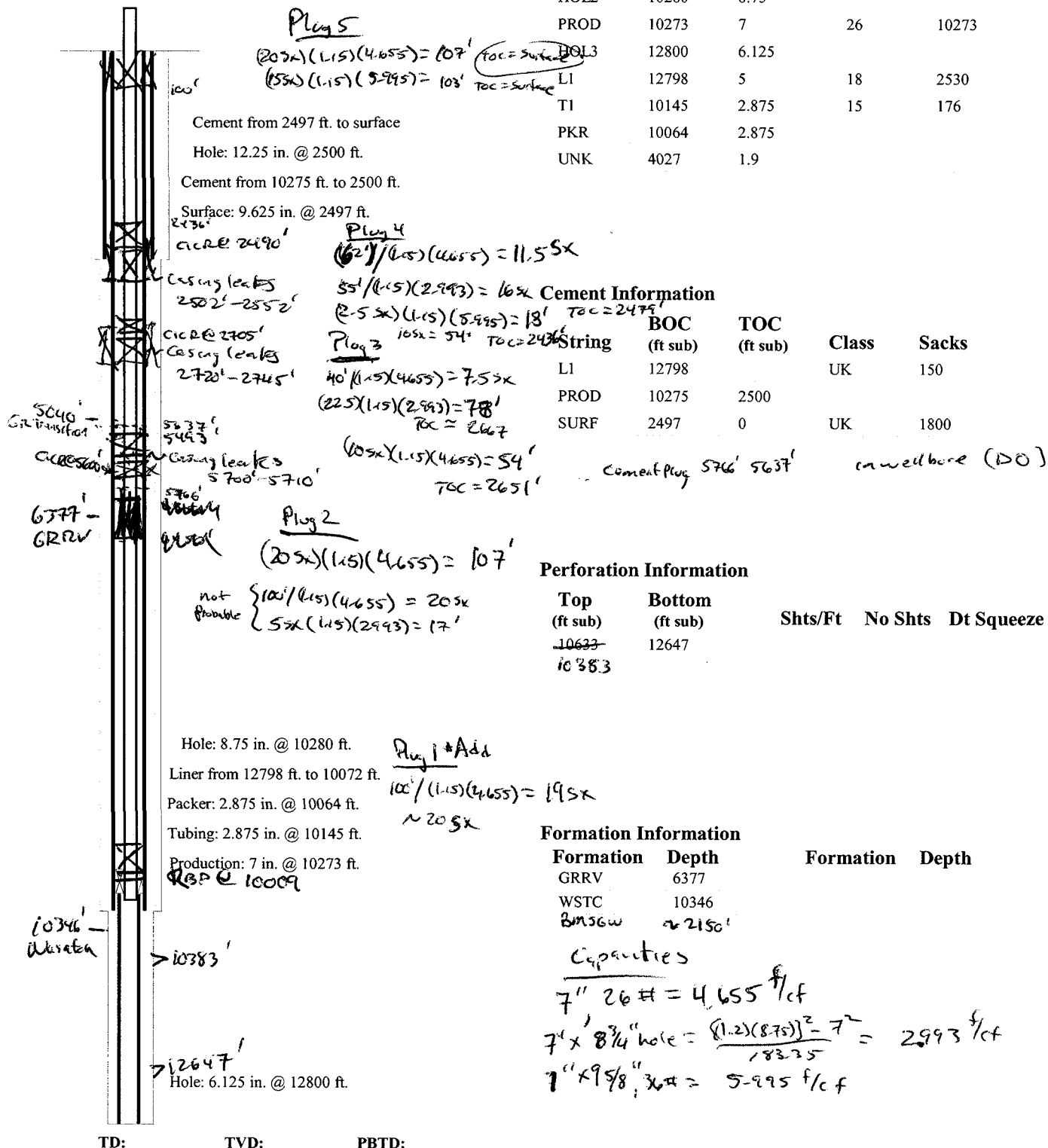
Coordinates: X: 4465409 Y: 586688

Field Name: BLUEBELL

County Name: DUCHESNE

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	2500	12.25		
SURF	2497	9.625	36	2497
HOL2	10280	8.75		
PROD	10273	7	26	10273
HOL3	12800	6.125		
L1	12798	5	18	2530
T1	10145	2.875	15	176
PKR	10064	2.875		
UNK	4027	1.9		



Dustin,

Here are the Altamont Bluebell P&A wells and their respective transition zone depths. The depth is the point at which the transition from the Green River formation to the Uinta formation occurs:

Wilkerson 1-20Z1 7819 ft
CR Ames 1-23A4 5880 ft
Summerral 1-30A1 5940 ft
Hartman 1-31A3 5680 ft
Powell 1-33A3 5700 ft
Karl Shisler U 1-3B1 5040 ft
Fisher 1-7A3 6682 ft
Remington 2-34A4 5855 ft
Morris 2-7A3 6810 ft
Lamicq-Urruty 1-8A2 6965 ft

I realize that I lack the depths for two of our wells, the Hamblin 1-26A2 and the Kendall 1-12A2. I expect you will need them also. I will contact our geologist in Houston tomorrow and pass those numbers along to you as soon as I receive them. I appologize for the confusion.

Please let me know if there is any other information I can provide. Thank you for your time.

Jonathan J. Vacca
Jonathan.Vacca@ElPaso.com
435-781-7015
435-671-2720 (NEW mobile)
435-781-7095 (fax)
435-781-0336 (residence)
1368 South 1200 East
Vernal, Utah 84078

This email and any files transmitted with it from the ElPaso Corporation are confidential and intended solely for the use of the individual or entity to whom they are addressed. If you have received this email in error please notify the sender.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT -- for such proposals		6. Lease Designation and Serial Number FEE
		7. Indian Allottee or Tribe Name
		8. Unit or Communitization Agreement
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number Shisler 1-3B1
2. Name of Operator El Paso Production Oil & Gas Company		10. API Well Number 43-013-30249
3. Address of Operator P.O. Box 120, Altamont, UT 84001	4. Telephone Number 435-454-3394	11. Field and Pool, or Wildcat Altamont
5. Location of Well Footage : 1992' FSL & 1992' FEL County : Duchesne QQ, Sec. T., R., M : NWSE, Section 3, T2S, R1W State : Utah		
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

<p align="center">NOTICE OF INTENT (Submit in Duplicate)</p> <table style="width:100%;"> <tr> <td><input checked="" type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate Date Work Will Start <u>Upon approval</u></p>	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p align="center">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
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<input type="checkbox"/> Other _____																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator requests that the approval be granted to plug and abandon the subject well.

All intervals in the Green River and Wasatch zones have been tested and depleted and the well is no longer economical to produce.

Please refer to the attached revised P&A procedure.

RECEIVED
MAR 12 2004
 DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
 Date: 4-6-04
 Initials: CHO

14. I hereby certify that the foregoing is true and correct.

Name & Signature Margie Herrmann Title Regulatory Date 03/09/04

(State Use Only)

**APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING**

(8/90)

DATE: 3/30/04 See Instructions on Reverse Side

BY: [Signature]
 See Conditions of Approval (Attached)



PLUG AND ABANDON PROCEDURE

Shisler 1-3B1

NWSE Sec. 3-2S-1W

API #: 43-013-30249

Duchesne County, Utah

August 19, 2003

WELL DATA:

DEPTH: TD: 12,800 ft PBD: 9,150 ft
ELEVATIONS: GL: 5146 ft KB: 5168 ft
CASING: 9 5/8" @ 2497 ft
7" 26# S-95 @ 10,273 ft
5" 18# N-80 @ 12,800 ft, TOL @ 10,072 ft

TUBING:

PERFORATIONS: 10,383-12,647 ft

Green River – Uinta Formation Transition Depth:

BASE CEMENT SLURRY: Class G Cement, 15.8 ppg, 1.15 cft/sk

RECOMMENDED PROCEDURE:

NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.8 ppg to 9.2 ppg brine.

NOTE: All cmt pumped will be as follows: 10 bbls fresh wtr ahead, cmt, 10 bbls fresh wtr behind and brine for displacement.

1. Insure regulatory agencies are given proper notification prior to PXA.
2. MIRU workover unit. ND wellhead and NU BOPs. PU 2-7/8" workstring. PU & RIH w/ 6-1/8" bit & 7" csg scraper to 5,700 ft. POOH & LD bit & scraper.
3. RIH w/ 7" CICR on 2 7/8" tbg and set @ 5,650 ft. Pump 9# brine w/ corrosion inhibitor to fill hole. Sting into retainer to establish injection rate. Squeeze 75 sx into casing leak and spot 25 sks Class G through tbg on top of CIBP. POOH 10 jts tbg and reverse circulate tbg clean w/ brine. TOC @ +/- 5,520 ft. If no injection rate is established spot cmt on top of CICR.
4. Pressure test casing to 500 psi. If there are any leaks, locate leak and set CICR above. Pump 50 sks through CICR and spot remaining 50 sks on top.
5. POOH standing back tubing, lay down tbg as needed.

6. MIRU WL. RIH and shoot 4 squeeze holes @ +/- 2570 ft. POOH & RD wireline. PU & RIH 7" CICR on 2 7/8" tbg & set @ 2500 ft. Establish minimum injection rate of 1/2 BPM into sqz holes. Mix 150 sks Class G + 2% CaCl₂ (in mix water), pumping 100 sks through CICR & spotting remaining 50 sks on top of CICR. Pull up hole 10 jts and reverse circulate clean w/ brine. TOC @ +/- 2370 ft.
7. POOH w/ tbg to 100', laying down tbg.
8. Mix & pump 25 sks Class G + 2% CaCl₂ (in mix wtr) into 7" csg to surface. POOH. Remove wellhead and run into 7" X 9 5/8" annulus w/ 1" tbg to 100 ft. Fill annulus w/ 20 sx Class G + 2% CaCl₂ (in mix wtr) to surface. Fill conductor casing annulus w/ cmt to surface if needed. WOC 2 hrs.
9. Cut off all casing strings 3 ft below ground level. Install dry hole marker. RDMO workover unit.
10. Restore location per requirements in APD, oil & gas agreement and / or surface agreement.

Approvals:

Engineering Manager _____ **Date** _____

DATE: 08/12/03
ENGINEER: MAT

WELL: Shisler 1-3B1
API NO: 43-013-30249
FIELD: Altamont Bluebell

CNTY: Duchesne
STATE: UT

SEC: 3
TWP: 2S
RGE: 1W
QTR: NWSE

KB (ft): 5,168
GL (ft): 5,146

CICR @ 2500'

Sqz leaks from 2522-2760'

CICR @ 5650
Casing Leak at 5704
Squeezed 7/88

TOC @ 7100'

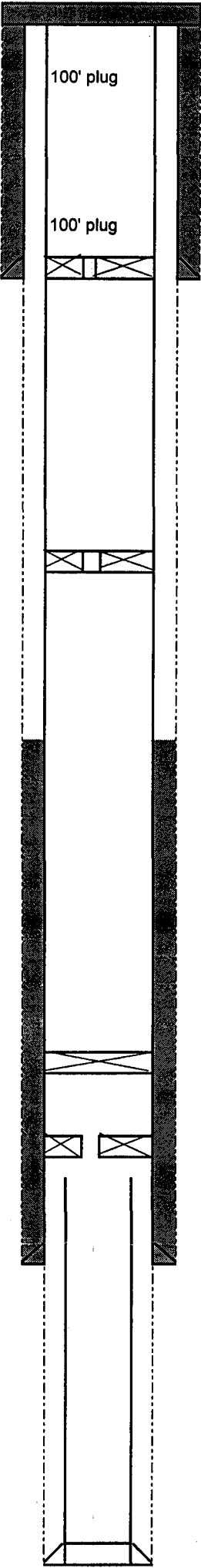
Top of Sand 9,988
Baker R.B.P. @ 10,009

Baker Mod "D" 10,064

Top of Liner 10,072

Bottom of 7" 10,273

PBTD (ft):
TD (ft): 12,800



Current Well Status Shut-in

CASING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
9 5/8				0	2,497	
7	26			0	10,273	
5	18			10,072	12,798	

TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run

JEWELRY RECORD

ITEM	MAKER	SIZE (in)	Max ID	TOP (ft)	Date Run

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	No. Holes	Date Shot

COMMENTS:

Casing leaks from 2522-2760
Casing leak at 5704

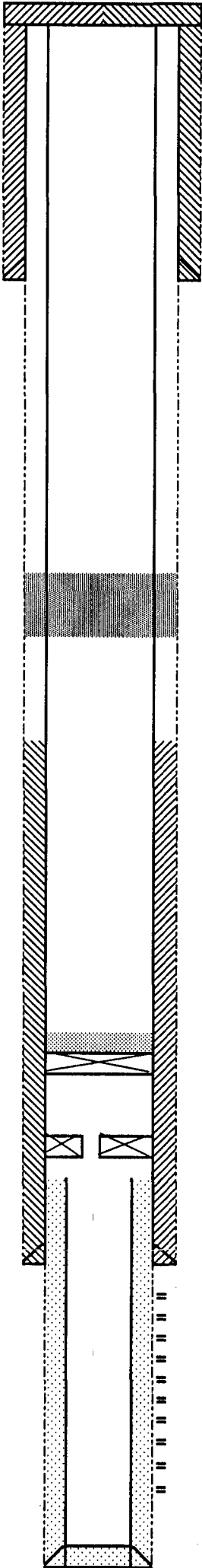
DATE: 08/12/03
ENGINEER: MAT

WELL: Shisler 1-3B1
API NO: 43-013-30249
FIELD: Altamont Bluebell

CNTY: Duchesne
STATE: UT

SEC: 3
TWP: 2S
RGE: 1W
QTR: NWSE

KB (ft): 5,168
GL (ft): 5,146



Current Well Status Shut-in

CASING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
9 5/8				0	2,497	
7	26			0	10,273	
5	18			10,072	12,798	

TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
2 7/8	6.5	N-80		0	5,512	
1 9/10	2.76	N-80		0	4,813	

JEWELRY RECORD

ITEM	MAKER	SIZE (in)	Max ID	TOP (ft)	Date Run

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	No. Holes	Date Shot
	10,383	12,647			

COMMENTS:

Casing leaks from 2522-2760
Casing leak at 5704, sqz attempted

Casing Leak at 5704
Squeezed 7/88

TOC @ 7100'

Top of Sand 9,988
Baker R.B.P. @ 10,009

Baker Mod "D" 10,064

Top of Liner 10,072

Bottom of 7" 10,273

PBTD (ft):
TD (ft): 12,800



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Karl Shisler U 1-3B1
API Number: 43-013-30249
Operator: El Paso Production Oil & Gas Company
Reference Document: Original Sundry Notice Dated March 9, 2004
Received by DOGM on March 12, 2004

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. ADD PLUG – Tag RBP @ 10,009'; spot 100' plug on top of RBP from 10,009' to +/- 9,900' (aprox. 20 sacks).
3. All intervals between plugs shall be filled with noncorrosive fluid.
4. All annuli shall be cemented from a minimum depth of 100' to the surface.
5. Balanced plugs shall be tagged to ensure the plugs are at the depths specified in the proposal.
6. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
8. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

March 30, 2004

Date

API Well No: 43-013-30249-00-00

Permit No:

Well Name/No: SHISLER 1-3B1

Company Name: EL PASO PROD OIL & GAS CO

Location: Sec: 3 T: 2S R: 1W Spot: NWSE

Coordinates: X: 586688 Y: 4465409

Field Name: BLUEBELL

County Name: DUCHESNE

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	2500	12.25		
SURF	2497	9.625	36	2497
HOL2	10280	8.75		2.99
PROD	10273	7	26	10273 4.655
HOL3	12800	6.125		
L1	12798	5	18	2530
T1	10145	2.875	15	176
PKR	10064	2.875		
UNK	4027	1.9		

plug #4

$$100 / (4.655)(1.15) = 20 \text{ sks}$$

$$100 / (4.2)(1.15) = 20 \text{ sks}$$

Cement from 2497 ft. to surface

Hole: 12.25 in. @ 2500 ft.

Cement from 10275 ft. to 2500 ft.

Surface: 9.625 in. @ 2497 ft.

$$\frac{(9.625)^2 - 7^2}{183.35} = 4.2$$

$$\frac{[(1.2)(8.75)]^2 - 7^2}{183.35} = 2.99$$

2500 plug #3 protect Surface Shoe and CSG leaks

CICR @ 2500' perf @ 2570

$$\text{above } 50 / (4.655)(1.15) = 10 \text{ sks}$$

$$\text{inside below } (70 \text{ sks})(4.655)(1.15) = 374'$$

$$\text{below } (0) 100 / 2.99 \times (1.15) = 30 \text{ sks}$$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
L1	12798		UK	150
PROD	10275	2500		
SURF	2497	0	UK	1800

$$\text{above } 50 / (4.655)(1.15) = 10 \text{ sks}$$

$$\text{Below } (5) 50 / (4.655)(1.15) = 10 \text{ sks}$$

$$\text{Below } (0) 100 / (2.99)(1.15) = 30 \text{ sks}$$

CICR @ 5650

plug #2 protect CSG leak
Isolate Green River

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
10633	12647			

Hole: 8.75 in. @ 10280 ft.

Liner from 12798 ft. to 10072 ft.

Packer: 2.875 in. @ 10064 ft.

Tubing: 2.875 in. @ 10145 ft.

Production: 7 in. @ 10273 ft.

Formation Information

Formation	Depth	Formation	Depth
GRRV	6377		
WSTC	10346		

plug #1 Isolate perfor

$$100 / (4.655)(1.15) = 20 \text{ sks}$$

Hole: 6.125 in. @ 12800 ft.

TD:

TVD:

PBDT:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective:

7/1/2006

FROM: (Old Operator):

N1845-El Paso Production O&G Company

1001 Louisiana Street

Houston, TX 77002

Phone: 1 (713) 420-2300

TO: (New Operator):

N3065-El Paso E&P Company, LP

1001 Louisiana Street

Houston, TX 77002

Phone: 1 (713) 420-2131

CA No.

Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
5. If **NO**, the operator was contacted on: _____
- 6a. (R649-9-2)Waste Management Plan has been received on: _____ requested 7/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: ok
- 6c. Reports current for Production/Disposition & Sundries on: _____
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 7/19/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
3. Bond information entered in RBDMS on: 7/19/2006
4. Fee/State wells attached to bond in RBDMS on: 7/19/2006
5. Injection Projects to new operator in RBDMS on: 7/19/2006
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
- The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: MULTIPLE LEASES
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY N1845		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 344-9380		8. WELL NAME and NUMBER: SEE ATTACHED
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		9. API NUMBER:
COUNTY: UINTAH & DUCHESNE		10. FIELD AND POOL, OR WILDCAT: SEE ATTACHED
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ July 1, 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. N3065
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) CHERYL CAMERON	TITLE AUTHORIZED REGULATORY AGENT
SIGNATURE <u>Cheryl Cameron</u>	DATE 6/20/2006

(This space for State use only)

APPROVED 7/19/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
JUL 05 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE CITY ALBUQUERQUE STATE NM ZIP 87113		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1992' FSL, 1992' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 3 2S 1W		8. WELL NAME and NUMBER: SHISLER 1-3B1
PHONE NUMBER: (505) 344-9380		9. API NUMBER: 4301330249
		10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL
		COUNTY: DUCHESNE
		STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 10/15/2006	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS AUTHORIZATION TO PLUG & ABANDON THE SUBJECT WELL. PLEASE REFER TO THE ATTACHED PLUG AND ABANDONMENT PROGNOSIS.

COPY SENT TO OPERATOR
Date: 10/21/06
Initials: RM

NAME (PLEASE PRINT) CHERYL CAMERON

TITLE REGULATORY ANALYST

SIGNATURE

DATE 9/7/2006

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING

DATE: 9/26/06

BY: [Signature]

(See Instructions on Reverse Side)
See Conditions of Approval (Attached)

SEP 13 2006

DIV. OF OIL, GAS & MINING



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

***CONDITIONS OF APPROVAL
TO PLUG AND ABANDON WELL***

Well Name and Number: Shisler 1-3B1
API Number: 43-013-30249
Operator: El Paso E&P Company, L.P.
Reference Document: Original Sundry Notice dated September 7, 2006,
received by DOGM on September 13, 2006.

Amends previous approved P&A procedures dated December 3, 2001 and March 9, 2004.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. REMOVE PLUG 2 (Procedural Steps #6 thru #8): This plug is not necessary as the Green River Top is @ 6377' and the TOC on the primary cement job is reasonably estimated to be above the proposed sqz holes @ 8696' (TOC estimated @ 7500' w/20% washout, 1.18 cf/sk yield cement).
3. ADDITION TO PLUG 2A (Procedural Steps #9 & #10): Sqz holes shall be perf'd @ ±5700' prior to running CICR.
4. ADDITION TO PLUG 4 (Procedural Step #14): The surface plug shall be pumped from a depth of 50' to surface (20 sx) not 25' as proposed.
5. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
6. All intervals between plugs shall be filled with noncorrosive fluid.
7. All annuli shall be cemented from a minimum depth of 100' to the surface.
8. All balanced plugs shall be tagged to ensure the plugs are at the depths specified.
9. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
10. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
11. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

September 26, 2006

Date

API Well No: 43-013-30249-00-00

Permit No:

Well Name/No: SHISLER 1-3B1

Company Name: EL PASO E&P COMPANY, LP

Location: Sec: 3 T: 2S R: 1W Spot: NWSE

Coordinates: X: 586688 Y: 4465409

Field Name: BLUEBELL

County Name: DUCHESNE

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacities (ft/cf)
HOL1	2500	12.25			
SURF	2497	9.625	36	2497	2.304
HOL2	10280	8.75			
PROD	10273	7	26	10273	4.655
HOL3	12800	6.125			
LI	12798	5	18	2530	10.028
TI	10145	2.875	15	176	
PKR	10064	2.875			
UNK	4027	1.9			

Plug 4 (Proc. Step 14)

Propose 25' = 10.5x

50' x Change require 50' min. = 20.5x

Cement from 2497 ft. to surface

Hole: 12.25 in. @ 2500 ft.

Cement from 10275 ft. to 2500 ft.

Surface: 9.625 in. @ 2497 ft.

20% 8 3/4" x 7"

2.9935

20% 8 3/4" Hole

1.663

Plug 3 (Proc. Steps 11 thru 13)

Inside 7" CSG

50' = 10.5x

8 3/4" open hole perforation

50' / (1.12) (1.663) = 27.5x

Inside 9 5/8" CSG

50' / (1.12) (2.304) = 19.5x

50.5x total → 55.5x proposed ✓ O.K.

Plug 2 (Proc. Items 9 & 10)

20.5x = 100' ✓ if no injection

* Perf sq holes @ ± 5700' prior to running CUCR

Annulus

100' / (1.12) (2.9935) = 30.5x

Below CUCR

50' = 10.5x

Above CUCR

Hole: 8.75 in. @ 10280 ft.

Liner from 12798 ft. to 10072 ft.

Packer: 2.875 in. @ 10064 ft.

Tubing: 2.875 in. @ 10145 ft.

Production: 7 in. @ 10273 ft.

RBP @ 6009

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
10633	12647			

50.5x total ✓ → Pump 40.5x below 10.5x on top if injection

Proposed Plug 2 (Proc. Items 5 & 6 thru 8)

* Plug is not necessary as GR top is @ 6377' and TOC on primary cement job is reasonably estimated to be above proposed sq holes @ 8696' (TOC estimated @ 7500' w/ 20% water, 1.18 yield)

Formation Information

Formation	Depth
GRRV	6377
WSTC	10346

Plug 1 (Proc. Items 1 & 2)

(20.5x) (1.12) (4.655) = 104' ✓

TOC ± 9900'

BMSGW ± 2150'

Hole: 6.125 in. @ 12800 ft.

TD:

TVD:

PBTD:



PLUG AND ABANDONMENT PROGNOSIS

WELL NAME: SHISLER 1-3B1

API #: 4301330249

SEC 3-T2S-R1W

DUCHESNE COUNTY, UT

WELL DATA:

ELEVATIONS: GL 5,146' KB 5,168'

FORMATION TOPS: GREEN RIVER @ 8,696'; WASATCH @ 9,777'

DRILL DEPTH: 12,798'

PBTD: 12,760'

CURRENT PBTD: 5,649' TOP OF CEMENT PLUG

HOLE/CASING SIZES:

- 12-1/4" hole 9-5/8" 36# K-55 @ 2,497' with 2,200 sks cement
- 8-3/4" hole 7" 26# S-95 @ 10,273' with 800 sks cement
- 6-1/8" hole 5" 18# S-95 @ 12,798' with 425 sks cement
- 5" 18# S-95 TOL @ 10,072'

TUBING:

NONE

PERFS:

10,383'-12,647'

NOTES: WELL IS SHUT IN DUE TO NUMEROUS CASING LEAKS. LEAKS ARE DEATAILED ON WELLBORE DIAGRAM.

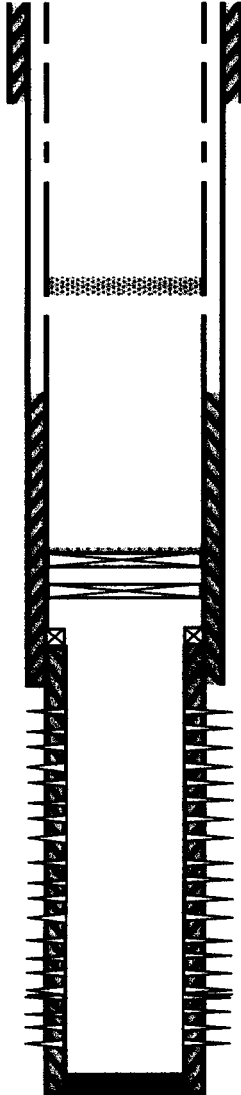
CEMENT DESIGN: Class G Cement, 16.0 ppg, 1.12 cuft/sk, retarded as necessary. Spacer to be 10 bbl fresh water ahead. Displace with corrosion inhibited produced water.

ABANDONMENT PROGNOSIS:

1. Notify DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank. Unload 10,200 ft of 2-7/8" tubing. Remove wellhead equipment. NUBOPE.
3. PU 6-1/8" bit and 4-3/4" drill collars on 2-7/8" workstring and RIH. Tag cement plug @ 5,649'. Drill out cement. TIH and CO fill on top of RBP @ 10,009' (est. sand fill @ 9,988'). TOO H with bit and drill collars.

4. PU 6-1/8" bit and 7" casing scraper and TIH to 10,000'. Fill and roll hole with corrosion inhibited produced water. TOOH.
5. TIH with tubing to 10,009'. RU cementers. Mix and spot 20 sks Class G retarded cement on top of RBP. Pull 10 jts of tubing and reverse clean with corrosion inhibited produced water. TOOH. Designed top of cement is 9,900'.
6. RU perforators and RIH to perforate squeeze holes at top of Green River @ 8,696'. POOH w/ wireline and RD perforators.
7. TIH with CICR to 8,640'. Set retainer and establish injection rate and pressure.
8. Mix and spot 50 sks Class G retarded cement to CICR. Pump 30 sks cement and achieve squeeze pressure 500 psi over injection pressure. Hesitate squeeze as needed. Sting out of CICR and spot 20 sks cement on top of CICR. Pull 10 jts of tubing and reverse clean with corrosion inhibited produced water. TOOH.
9. TIH with CICR and set at 5,650'. Establish injection rate and pressure into casing leak @ 5,700' – 5,710'. If injection rate is not established then sting out of CICR and spot 20 sks Class G on top of retainer. Pull 10 jts of tubing and reverse clean with corrosion inhibited produced water. TOOH. Proceed to Step #11.
10. Mix and spot 50 sks Class G cement to CICR. Squeeze 30 sks into casing leak. Hesitate squeeze as needed. Sting out of retainer and spot 20 sks on top of CICR. Pull 10 jts of tubing and reverse clean with corrosion inhibited produced water. TOOH. Designed top of cement plug is 5,550'.
11. Cut 7" casing at 2,550'. This is 50' below 9-5/8" surface casing. Retrieve 7" casing.
12. TIH with tubing to 2,600'. This is 50' into 7" casing.
13. RU cementers. Mix and spot balanced plug of 55 sks Class G cement. Pull 20 jts of tubing and reverse tubing clean with corrosion inhibited produced water. Designed plug length is from 2,600' to 2,450'. This places 50' of cement in the top of the 7" casing, 50' of cement across the 8-3/4" open hole, and 50' of cement in the bottom of the 9-5/8" casing.
14. PUH with tubing to 25'. Mix and spot 10 sks Class G w/ 2% CaCl₂ in mix water. Cement surface annulus via 1" tubing if necessary.
15. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well number, location, and lease name. If the state of Utah does not allow the use of a dry hole plate, then use 4" x 10' pipe with at least 4' of pipe above ground. Pipe marker to contain same information as plate marker. RDMOPU.
16. Restore location.

WELL NAME: SHISLER 1-3B1
WELL AS IS



CASING LEAK @ 1,536': CIRCULATED VIA 9-5/8"

SURFACE 9.625" 36# 2,497'

CASING LEAK @ 2,502' - 2,552': CIRCULATED VIA 9-5/8"

CASING LEAK @ 2,720' - 2,745': CIRCULATED VIA 9-5/8"

CEMENT PLUG @ 5,649' - 5,766' (plug was tagged to verify depth)
 CASING LEAK @ 5,700' - 5,710': 50 SKS SQUEEZE ATTEMPT FAILED
 (pressure fell from 1500 psi to 1450 psi in 10 minutes)

CEMENT TOPS ARE UNKNOWN

Green River Top @ 8,696'
 Wasatch Top @ 9,777'

Baker RBP @ 10,009' w/ sand to 9,988'

Baker Model "D" packer @ 10,064'

TOL 5" 18# 10,072'

INTERMEDIATE 7" 26# 10,273'

PERFS: 10,383' - 12,647'

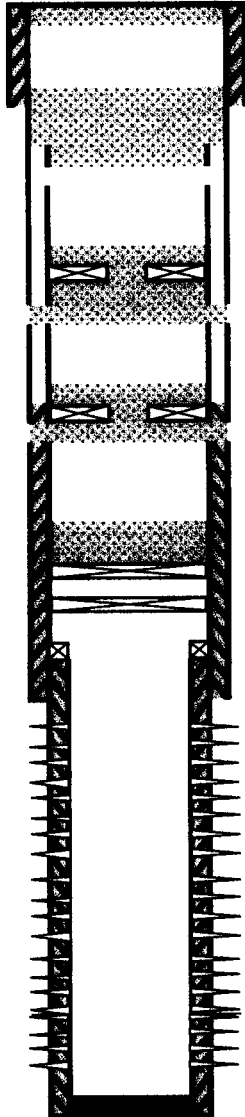
PBDT @ 12,760'
 LINER 5" 18# 12,796'
 TD 12,798'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
12.25"	9.625"	36#	K-55	2,497'
8.75"	7"	26#	S-95	10,273'
6-1/8"	5"	18#	S-95	12,796'
TOL	5"	18#	S-95	10,072'
TBG	NONE			

NOTE: NOT TO SCALE

WELL NAME: SHISLER 1-3B1

PROPOSED P&A



10 SKS CLASS G TO SURFACE

SURFACE	9.625"	36#	2,497'
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BALANCED PLUG @ 2,460' - 2,600' W/ 55 SKS CLASS G

CASING LEAK @ 2,720' - 2,745': CIRCULATED VIA 9-5/8"

CICR @ 5,650': SQUEEZE CASING LEAK @ 5,700' & CAPPED W/ 20 SKS CLASS G

CASING LEAK @ 5,700' - 5,710': 50 SKS SQUEEZE ATTEMPT FAILED
(pressure fell from 1500 psi to 1450 psi in 10 minutes)

CEMENT TOPS ARE UNKNOWN

CICR @ 8,640': SQUEEZE GR W/ 30 SKS CLASS G; CAP CICR W/ 20 SKS CLASS G

Green River Top @ 8,696'

Wasatch Top @ 9,777'

Baker RBP @ 10,009' CAPPED W/ 20 SKS CLASS G

Baker Model "D" packer @ 10,064'

TOL	5"	18#	10,072'
-----	----	-----	---------

INTERMEDIATE	7"	26#	10,273'
--------------	----	-----	---------

PERFS: 10,383' - 12,647'

PSTD @ 12,760'

LINER	5"	18#	12,798'
TD	12,798'		

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
12.25"	9.625"	36#	K-55	2,497'
8.75"	7"	26#	S-95	10,273'
6-1/8"	5"	18#	S-95	12,798'
TOL	5"	18#	S-95	10,072'
TBG	NONE			

NOTE: NOT TO SCALE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO E & P COMPANY, LP		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18TH ST., STE 1900 CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1992' FSL, 1992' FEL		8. WELL NAME and NUMBER: SHISLER 1-3B1
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 3 2S 1W		9. API NUMBER: 4301330249
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL
STATE: UTAH		

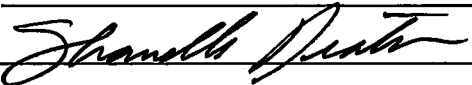
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: CANCEL NOI

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS TO CANCEL NOI APPROVED 9/26/2006 TO P&A SUBJECT WELL.

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

NAME (PLEASE PRINT) SHANELLE DEATER	TITLE ENGINEERING TECH
SIGNATURE 	DATE 12/4/2008

(This space for State use only)

RECEIVED

DEC 09 2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

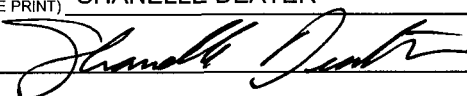
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO E & P COMPANY, LP		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18TH ST., STE 1900 CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1992' FSL, 1992' FEL		8. WELL NAME and NUMBER: SHISLER 1-3B1
PHONE NUMBER: (303) 291-6400		9. API NUMBER: 4301330249
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 3 2S 1W		10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/3/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

RAN CASING INSPECTION LOG FROM 5100'-2500'. LOG SHOWED CASING PART @2708'- 2710'. SPEAR CSG. LD 68 JTS 7" CSG. RU POWER SWIVEL CLEAN OUT TO 7" CSG TOP @ 2717'. ATTEMPT TO SPEAR CSG. TIH MILL. TIH W CSG PATCH, 12' X 7" CSG PUP JT & 60 JTS 7" J-55 CSG. WORK PATCH OVER 7" CSG. RUN CCL LOG. LOG SHOWED COLLAR LOCATOR SETTING DN IN 7" CSG TOP @ CSG PATCH. WORK MILL THROUGH TIGHT SPOT IN CSG @ 2724'. TIH W 7" COMPOSITE CMT RETAINER & SET @ 2664'. PUMP 375 SX (144.2 BBLS) 12#, 2.16 YIELD EXTANDACEM LEAD CMT, FOLLOWED BY 350 SX (72.3 BBLS) 15.8#, 1.16 YIELD CLASS G CEMENT. WELL CIRC. DRILL OUT CMT TO RETAINER @ 2664'. DRILL CMT TO TIGHT CSG @ 2724'. WORK BIT THROUGH TIGHT CSG TO 2728'. DRILL FROM 2728'-2766'. RETURNS CLAY AND FORMATION AS IF OUTSIDE OF CSG. RIH W DOWNHOLE CAMERA. CAMERA SHOWED TBG OUTSIDE OF CSG. EXIT PT. 6" BELOW CSG PATCH. MILL FROM 2718' TO 2731. MILL ON CSG FROM 2731' - 2734.50'. EXAMINE CSG. CSG BELOW PATCH WAS PARTIALLY INSIDE OF CSG & PARTIALLY OUTSIDE OF CSG. OLD CSG IS RESTING ON TOP OF PATCH.

NAME (PLEASE PRINT) SHANELLE DEATER	TITLE ENGINEERING TECH
SIGNATURE 	DATE 12/5/2008

(This space for State use only)

RECEIVED
DEC 11 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202		8. WELL NAME and NUMBER: SHISLER 1-3B1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1992 FSL 1992 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 03 Township: 02.0S Range: 01.0W Meridian: U		9. API NUMBER: 43013302490000
PHONE NUMBER: 303 291-6417 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/11/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> ALTER CASING	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> FRACTURE TREAT	
	<input checked="" type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> APD EXTENSION	
	OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EL PASO E&P PLUGGED & ABANDONED SUBJECT WELL PER ATTACHED REPORT		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 31, 2010		
NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A	DATE 3/31/2010	



EL PASO PRODUCTION Operations Summary Report

Page 1 of 1

Legal Well Name: SHISLER 1-3B1
Common Well Name: KARL SHISLER 1-3B1
Event Name: ABANDONMENT
Contractor Name: WESTERN WELLSITE SVCS
Rig Name: WESTERN WELLSITE SRVC
Start: 3/9/2010
Rig Release: 3/11/2010
Spud Date: 10/24/1973
End: 3/11/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/9/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL HSM JSA TOPIC; RIGGING UP
	07:00 - 09:00	2.00	C	06		MIRU
	09:00 - 10:00	1.00	C	10		ND WELL HEAD NU BOPE
	10:00 - 17:30	7.50	C	04		PU 2 3/8" MULL SHOE TALLY AND PU 85 JTS OF 2 3/8" TBG TAG @ 2734' RU HOT OIL TRUCK CIRC WELL w 100 BBLS OF HOT TPW RU TBG SWIVEL ATTEMPT TO CIRC DOWN TBG PLUG OFF PRESSURED TO 2500 PSI BLED OFF PRESSURE LD ONE JT PMP DWN TBG CLEAR TBG CONT CIRC WELL w 110 BBLS OF HOT TPW TOH w 12 JTS OF 2 3/8" TBG EOT 2368' SECURE WELL SDFN
3/10/2010	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; TBG SWIVEL AND PRESSURE ON LINE
	07:00 - 10:30	3.50	C	17		TIH w 12 2 3/8" TBG TAG @ 2739' RU RIG PMP RU TBG SWIVEL ESTABLISH CIRC AND WORKED TBG FOUND LEDGE ? @ 2728 ROTA TBG FALL OFF LEGDE CONT TO WORK TBG SETTING DWN ON LEDGE ROTATE AND FALL OFF...CONT ROTATING ON LEDGE...TAG BMT @ 2743' CIRC WELL CLEAN LD 1 JT AND TBG SWIVLE
	10:30 - 12:00	1.50	C	17		TOH w 2 3/8" TBG
3/11/2010	12:00 - 14:00	2.00	C	17		WAIT ON 2 1/16" TBG
	14:00 - 14:30	0.50	C	04		PU 1 JT OF 2 1/16" 10RD TBG w BENT AND MULL SHOE CUT ON PIN
	14:30 - 16:30	2.00	C	17		END 2 1/16" NU 10RD X 2 3/8" EUE 8RD XO 84 JTS OF 2 3/8" TBG TAG @ 2728' w 2 1/16" MULL SHOE PU ROTATE TBG 1/2" TURN TIH AND TAG @ 2744' TOH TO 2722' TURN TBG 1/2" TURN TAG @ 2728' PU ROTATE TBG 1/2" TURN TIH TAG @ 2744' CONT WORKING TBG ATTEMPT TO ESTABLISH INJECTION RATE FAILED PRESSURED UP TO 1500 PSI HELD
	16:30 - 17:00	0.50	C	04		TOH w 12 JTS OF 2 3/8" TBG EOT 2433' SECURE WELL SDFN
3/12/2010	17:00 - 18:00	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; TRIPPING TBG
	07:00 - 12:00	5.00	C	14		TIH w 12 JTS OF 2 3/8" TAG @ 2744' PU 1' TO 2443' PMP PLUG # 1 30 SX OF CMT w 2% CC TOH 1700' WOC... AS PER DON SMITH EL PASO AND DUSTIN DOUCET PETROLEUM ENGINEER UTAH DIVISION
	12:00 - 16:30	4.50	C	14		TIH TAG PLUG #1 @ 2723' 20' OF CMT PLUG IS SHORT...TEST ANNULAS TO 1000 PSI TEST GOOD RE-PUMP PLUG #1 w 20 ADDITIONAL SX OF CMT 2% CC TOH TO 1700' WOC
3/12/2010	16:30 - 18:00	1.50	C	14		TIH w 2 3/8" TBG TAG PLUG #1 2613' 110' OF CMT PLUG #1 2743-2613' 130 TTL PLUG PMP PLUG #2 2613' 55 SX OF CMT TOH TO 1600' WOC SECURE WELL SDFN
	18:00 - 19:00	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; PINCH PIONTS
	07:00 - 07:30	0.50	C	17		TIH TAG PLUG #2 @ 2333' 280' OF CMT PLUG #2 2613'- 2333'
3/12/2010	07:30 - 08:30	1.00	C	04		TOH w 2 3/8" TBG LD 2 1/16" BENT JT w MULL SHOE
	08:30 - 09:30	1.00	C	04		TIH w 6 1/8" BIT TO 1030'...TOH w BIT AND LD
	09:30 - 12:30	3.00	C	14		TIH w 7" CIRC AND SET @ 998' PMP PLUG #3 10 SX OF CMT ON TOP OF CIRC TOC 945'
	12:30 - 15:00	2.50	C	14		TOH w SETTING TOOL ND BOPE ND WELL HEAD TIH TO 100' PMP PLUG #4 100' OF GOOD CMT TO SURFACE
3/12/2010	15:00 - 16:00	1.00	C	06		DIG OUT AROUND WELL CUT CSG 3' BELOW GROUND LEVEL WELD ON INFO PLATE
	16:00 - 17:00	1.00	C	06		RDMO...TURN WELL OVER TO BE RESTORED

RECEIVED March 31, 2010

Printed: 3/12/2010 4:31:42 PM

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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	<input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> CONVERT WELL TYPE	
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Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 31, 2010		
NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A	DATE 3/31/2010	



EL PASO PRODUCTION Operations Summary Report

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Start: 3/9/2010
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Spud Date: 10/24/1973
End: 3/11/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
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3/10/2010	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; TBG SWIVEL AND PRESSURE ON LINE
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	14:00 - 14:30	0.50	C	04		PU 1 JT OF 2 1/16" 10RD TBG w BENT AND MULL SHOE CUT ON PIN
	14:30 - 16:30	2.00	C	17		END 2 1/16" NU 10RD X 2 3/8" EUE 8RD XO 84 JTS OF 2 3/8" TBG TAG @ 2728' w 2 1/16" MULL SHOE PU ROTATE TBG 1/2" TURN TIH AND TAG @ 2744' TOH TO 2722' TURN TBG 1/2" TURN TAG @ 2728' PU ROTATE TBG 1/2" TURN TIH TAG @ 2744' CONT WORKING TBG ATTEMPT TO ESTABLISH INJECTION RATE FAILED PRESSURED UP TO 1500 PSI HELD
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3/12/2010	17:00 - 18:00	1.00	C	06		CREW TRAVEL FROM LOC
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3/12/2010	16:30 - 18:00	1.50	C	14		TIH w 2 3/8" TBG TAG PLUG #1 2613' 110' OF CMT PLUG #1 2743-2613' 130 TTL PLUG PMP PLUG #2 2613' 55 SX OF CMT TOH TO 1600' WOC SECURE WELL SDFN
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	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; PINCH PIONTS
	07:00 - 07:30	0.50	C	17		TIH TAG PLUG #2 @ 2333' 280' OF CMT PLUG #2 2613'- 2333'
3/12/2010	07:30 - 08:30	1.00	C	04		TOH w 2 3/8" TBG LD 2 1/16" BENT JT w MULL SHOE
	08:30 - 09:30	1.00	C	04		TIH w 6 1/8" BIT TO 1030'...TOH w BIT AND LD
	09:30 - 12:30	3.00	C	14		TIH w 7" CIRC AND SET @ 998' PMP PLUG #3 10 SX OF CMT ON TOP OF CIRC TOC 945'
	12:30 - 15:00	2.50	C	14		TOH w SETTING TOOL ND BOPE ND WELL HEAD TIH TO 100' PMP PLUG #4 100' OF GOOD CMT TO SURFACE
3/12/2010	15:00 - 16:00	1.00	C	06		DIG OUT AROUND WELL CUT CSG 3' BELOW GROUND LEVEL WELD ON INFO PLATE
	16:00 - 17:00	1.00	C	06		RDMO...TURN WELL OVER TO BE RESTORED

RECEIVED March 31, 2010

Printed: 3/12/2010 4:31:42 PM

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

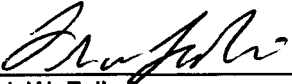
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
PHONE NUMBER: (713) 997-5038		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: See Attached
STATE: UTAH		

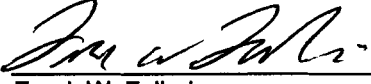
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

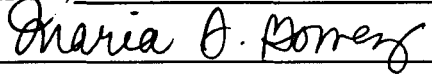
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

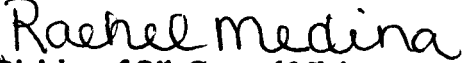
NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE 	DATE <u>6/22/2012</u>

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	